

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-015-34174

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. V-4655

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518 Roswell, NM 88202

7. Lease Name or Unit Agreement Name

Bandit State

8. Well No.

6

9. Pool name or Wildcat

Happy Valley Delaware

4. Well Location

Unit Letter E 1650 Feet From The North Line and 330 Feet From The West Line

Section 10 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

1-24-06

11. Date T.D. Reached

2-1-06

12. Date Compl. (Ready to Prod.)

2-24-06

13. Elevations (DF& RKB, RT, GR, etc.)

3,319'

14. Elev. Casinghead

15. Total Depth

3,200'

16. Plug Back T.D.

3,152'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

All

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2,692'-2,725' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CCL-CBL GR-CNL-LDT-GR-DLL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	635'	12 1/4"	345 sx	72 sx to pit
5 1/2"	17# & 15.5#	3,200'	7 7/8"	625 sx	27 sx to pit

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2,730'	

26. Perforation record (interval, size, and number)

2,692'-2,725' 4 spf Total 133 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2,692'-2,725'	1,000 gal 7 1/2% NEFe HCl
	40,000# 16/30 sand mixed in
	30# x-linked gel

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-24-06		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-25-06	24			47	TSTM	83	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	-		47	TSTM	83	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented TSTM

Test Witnessed By

Will Palmer

30. List Attachments

Deviation Survey. Logs enclosed.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name John C. Maxey, Jr Title Operations Manager

Date 3-16-06

E-mail Address

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Blaine	T. Gr. Wash	T. Morrison	T.
Tubb	T. Delaware Sand 1686'	T. Todilto	T.
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1, from.....	to.....	feet.....
2, from.....	to.....	feet.....
3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2692'	2725'	33'	Sandstone