

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM97110							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator OXY USA WTP Limited Partnership		7. Unit or CA Agreement Name and No. NM 113985							
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. McKittrick 14 Federal #2							
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-34266 S1							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2008 FNL 991 FWL SWNW(E) Sec 13 T2S R24E At top prod. interval reported below 935 FNL 697 FEL NENE(A) Sec 14 At total depth 906 FNL 782 FEL NENE(A) Sec 14		10. Field and Pool, or Exploratory McKittrick Hills, Up. Penn							
14. Date Spudded 7/30/05		11. Sec., T., R., M., or Block and Survey or Area BH-Sec 14 T2S R24E							
15. Date T.D. Reached 9/2/05		12. County or Parish Eddy							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/3/05		13. State NM							
18. Total Depth: MD TVD 8380'		17. Elevations (DF, RKB, RT, GL)* 3932'							
19. Plug Back T.D.: MD TVD 8225'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDLD/CNL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	9-5/8"	40#	0	1625'	605'	2100		Surface	N/A
8-3/4"	7"	23-26#	0	8660'	6891'	1275		1780' - CBL	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8499'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Penn	8361'	8490'	8361-8490' MD	.42	238	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8361-8490'	12000gal 15% Ferchek SC Acid								
MAR 21 2006 ALEXIS C. SWOBODA PETROLEUM ENGINEER									

## 28. Production - Interval A

Date First Produced 11/4/05	Test Date 1/17/06	Hours Tested 24	Test Production →	Oil BBL 5	Gas MCF 1814	Water BBL 2956	Oil Gravity	Gas Gravity	Production Method ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 5	Gas MCF 1814	Water BBL 2956	Gas: Oil Ratio	Well Status	pumping

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Glorieta	2960'
				Yeso	3120'
				Bone Spring	5984'
				Wolfcamp	8022'
				Penn	8361'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)   
 2. Geologic Report   
 3. DST Report   
 4. Directional Survey   
 5. Sundry Notice for plugging and cement verification   
 6. Core Analysis   
 7. Other Sundry Plot

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature *David Stewart*Date 3/15/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-102  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-34266	<sup>2</sup> Pool Code 81160	<sup>3</sup> Pool Name McKittrick Hills Up. Penn
<sup>4</sup> Property Code 33140	<sup>5</sup> Property Name McKittrick 14 Federal	<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No. 192463	<sup>8</sup> Operator Name OXY USA WTP Limited Partnership	<sup>9</sup> Elevation 3925'

<sup>10</sup> Surface Location

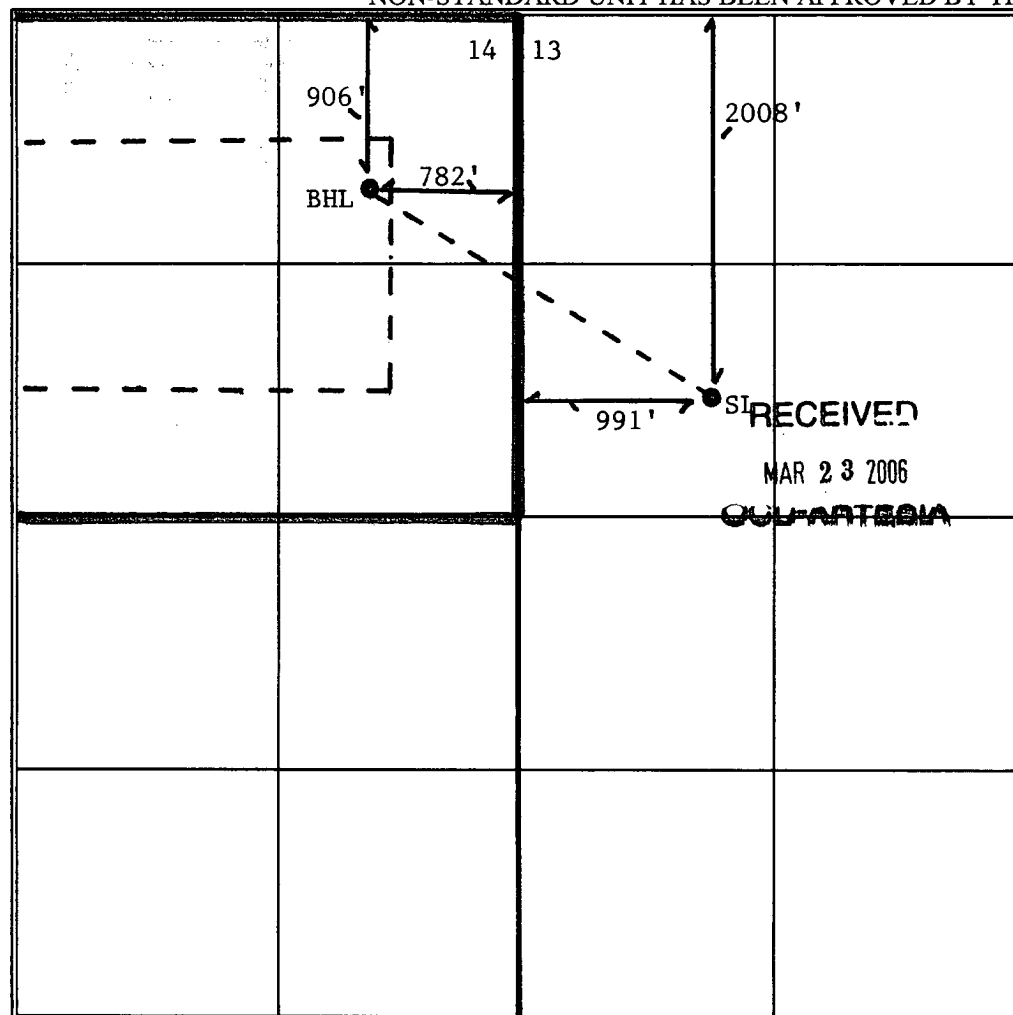
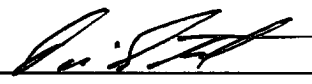
UL or lot no. E	Section 13	Township 22S	Range 24E	Lot. Idn	Feet from the 2008	North/South line north	Feet from the 991	East/West line west	County Eddy
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. A	Section 14	Township 22S	Range 24E	Lot. Idn	Feet from the 906	North/South line north	Feet from the 782	East/West line east	County Eddy
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<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill Y	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature David Stewart Printed Name Sr. Regulatory Analyst Title and Email 3/15/06 Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>