Submit 3 Copies To Appropriate District Office	State of	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API	NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		ON 5 Indicate	30-015-34286 Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			TE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	, NM 87505	6. State Oil	& Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			TO A	w Deep 7 Com
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well  Other	RECEIVED	8. Well Nu	mber 1
2. Name of Operator Bass Enter	prises Production Co.	MAR 2 7 2006	9. OGRID	Number 001801
3. Address of Operator P. O. Bo Midland	ox 2760 d, TX 79702	しいし・人口でき		me or Wildcat s (Morrow)
4. Well Location		D.	_ Chacs Off	s (Worldw)
Unit Letter D: 1980 feet from the North line and 1980 feet from the West line				
Section 7 Township 22S Range 28E NMPMNM CountyEddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3098' GL				
Pit or Below-grade Tank Application or Closure				
1				
			bbls; Construction Mate	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
	CHANGE PLANS		NCE DRILLING OPNS	
PULL OR ALTER CASING			/CEMENT JOB	
OTHER:Drilling operations		X OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Spud well at 11:30 pm on 1/22/06. Drilled 17-1/2" hole to 407'. Run 10 jts 13 3/8" 54.5# J-55 surface casing and set at 400'. Cemented with 440 sx Premium Plus + 2% CaCl2 + 1/4 pps flocele. WOC 41 hrs. Drilled 12-1/4" hole to 2520'. Ran 56 jts 9-5/8",				
40#, J55, LTC and set at 2518'. Cemented w/ 775 sx Interfill C + 1/4 pps flocele lead (11.9 ppg, yld 2.45) and 220 sx Premium Plus +				
2% CaCl2 tail (14.8 ppg, yld 1.35). Circ 95 sx to surface. WOC 36 hrs. Tested csg to 2500 psi, held ok. Drilled 8-/34" hole to 12, 350'. Ran 310 jts5-1/2", 20#, P110, LTC and set at 12,348'. Cemented1st stage w/ 475 sx Interfill H + 5#/sx Gilsonite + 0.5% Halad-				
9 + 0.25#/sx Flocele lead (11.9 ppg, yld 2.49) and 530 sx Super H + 5#/sx Gilsonite + 1#/sx Salt + 0.5% Halad-344 + 0.4% CFR-3 +				
0.4% HR-7 tail (13 ppg, yld 1.68). Open btm DV tool, circ out 90 sx cmt @ 8 #/min. Bump 1st plug at 1478 psi. Circ through btm DV tool @ 4#/min. Cmt 2nd stage w/ 900 sx Premium Interfill + 0.4% Halad-9 + 0.25#/sx Flocele lead (11.9 ppg, yld 2.48) and 280				
sx Super H + 5#/sx Ginsonite + 1 #/sx Salt + 0.5% Halad-344 + 0.3% HR7 tail (13 ppg, yld 1.67). Open top DV tool, circ out 126 sx				
cmt @ 8#/min. Bump 2nd plug at 1351 psi. Circ through top DV toll at 4#/min. Cmt 3rd stage w/ 600 sx Premium Plus HCL + 0.25#/sx Flocele lead (ppg 12.7, yld 1.87) and 185 sx Premium Plus + 2.0% CaCl2 (14.8 ppg, yld 1.35). Bumped plug @ 7:00 am on				
3/18/06. Bumped @ 1586 psi - floats held. Circ 39 sx cement to surface.				
Rig released at 11:59 pm on 3/18/ Prep for completion.	/06.			
<b>p</b>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Connette	Unidors.	FITLE Administrativ	ve Assistant	DATE 03/23/2006
Type or print name Annette Child For State Use Only	ers	E-mail address:mac	hilders@basspet.com	Telephone No. (432)683-2277
APPROVED BY:	RECORDS ONLY	<b>FITLE</b>		MAR 2 7 2006 DATE

.