

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM0418220-A</b>			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			3a. Phone No. (include area code) <b>405-552-8198</b>			8. Lease Name and Well No. <b>Todd 270 Federal 15</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface <b>Lot O Sec 27-T23S-R31E 660' FSL &amp; 1980' FEL</b> At top prod. Interval reported below At total Depth <b>Lot O Sec 27-T23S-R31E 660' FSL &amp; 1980' FEL</b>						9. API Well No. <b>30-015-34432</b>			
						10. Field and Pool, or Exploratory <b>Ingle Wells; Delaware</b>			
						11. Sec. T., R., M., on Block and Survey or Area <b>27 23S 31E</b>			
14. Date Spudded <b>1/18/2006</b>		15. Date T.D. Reached <b>2/16/2006</b>		16. Date Completed <b>2/7/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3432'</b>			
18. Total Depth: MD <b>8,236'</b> TVD		19. Plug Back T.D.: MD <b>8,178'</b> TVI		20. Depth Bridge Plug Set: MD TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PEX_AIT_CM, AIT_MCFL_GR, CBL, CNL, Mud</b>									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<b>17 1/2"</b>	<b>13 3/8" H-40</b>	<b>48#</b>	<b>0</b>	<b>865'</b>		<b>860 sx CI C, 272 to res pit</b>		<b>0</b>	
<b>11"</b>	<b>8 5/8" J-55</b>	<b>32#</b>	<b>0</b>	<b>4278'</b>		<b>1350 sx CI C, 120 to res pit</b>		<b>0</b>	
<b>7 7/8"</b>	<b>5 1/2" J-55</b>	<b>17&amp;15.5#</b>	<b>0</b>	<b>8236'</b>		<b>1770 sx CI C</b>			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
<b>Delaware</b>	<b>8067</b>	<b>8082</b>	<b>8067-8082</b>		<b>30</b>	<b>Producing</b>			
<b>Delaware</b>	<b>7495</b>	<b>7509</b>	<b>7495-7509</b>		<b>28</b>	<b>Producing</b>			
<b>Delaware</b>	<b>6717</b>	<b>6722</b>	<b>6717-6722</b>		<b>10</b>	<b>Producing</b>			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>8067-8082'</b>		<b>Acidize w/1000 gal 7.5% Pentol acid. Frac w/100,578# 16/30 Ottawa &amp; RC sn.</b>							
<b>7495-7509'</b>		<b>Acidize w/1000 gal 7.5% Pentol acid. Frac w/28,000# 16/30 Ottawa &amp; RC sn.</b>							
<b>6717-6722'</b>		<b>Acidize w/1000 gal 7.5% Pentol acid. Frac w/28,000# 16/30 Ottawa &amp; RC sn.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>3/3/2006</b>	<b>3/18/2006</b>	<b>24</b>	<b>→</b>	<b>66</b>	<b>86</b>	<b>192</b>			<b>Pumping</b>
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			<b>→</b>	<b>66</b>	<b>86</b>	<b>192</b>	<b>1,303</b>		<b>Producing</b>
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Bell Canyon Cherry Canyon Brushy Canyon Bone Springs	4322' 4359' 5243' 6871' 8158'

Additional remarks (include plugging procedure):

02/08/06 - 03/03/06:

MIRU PU. RIH w/bit & tbg to DV. Drill out DV & RIH to PBTD. POOH. RU WL & ran CBL. TOC @ 1830'. Perf L Brushy Canyon 8067-8082'; (2 SPF), 30 holes. Acidize w/1000 gal 7.5% Pentol acid. Frac down csg w/100,578# 16/30 Ottawa & RC. Flow back. Perf 7495-7509' & 6717-6722'; (2SPF), 38 holes. Packer @ 7408' & RBP @ 7803'. Acidized perms @ 7495-7509'. Swab. Frac w/28,000# 16/30 Ottawa & RC. Acidized 6717-6722' w/1000 gal 7.5% Pentol acid. Swab. Frac w/28,000# 16/30 Ottawa & RC. Retr RBP & POOH. RIH w/prod tbg, rods, & pump. Start pumping, put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 3/20/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

February 7, 2006

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Todd "27 O" Fed #15  
Section 27, T-23 S, R-31-E  
Eddy County, New Mexico

Attention: Gerald Brockman

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

152' - 1/2°	2343' - 1/4°	3868' - 5°	5572' - 1/2°
359' - 1/2°	2653' - 1 1/2°	3954' - 4 3/4°	6011' - 1 3/4°
591' - 3/4°	2867' - 1 1/2°	4017' - 4 1/4°	6294' - 1°
826' - 1°	2961' - 1°	4113' - 3°	6544' - 3/4°
1006' - 1 1/2°	3035' - 1 1/4°	4235' - 2°	6889' - 1/2°
1250' - 3/4°	3587' - 3 1/2°	4385' - 2°	7169' - 1/2°
1622' - 1/4°	3681' - 3 3/4°	4668' - 1°	7576' - 3/4°
2061' - 1/4°	3807' - 4°	5105' - 3/4°	7953' - 1 1/4°
			8218' - 3/4°

Sincerely,

Gary W Chappell  
Contracts Manager

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 7th day of February, 2006 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC