

N.M. Oil Cons. Div-Dist. 2  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
301 W. Grand Avenue  
Alamosa, NM 88210FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator Yates Energy Corporation

MAR 28 2006

3a. Address  
P. O. Box 2323, Roswell, New Mexico 882023b. Phone No. (include area code)  
505-623-4935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL &amp; 860' FEL of Sec. 23, T-23S, R-23E

5. Lease Serial No.

NM 111398

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Hedd Federal "23" #1

9. API Well No.

30-015-4509 34509

10. Field and Pool, or Exploratory Area

Hess Morrow East

11. County or Parish, State

Eddy, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Original completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/RIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1.) Move in rig up; go in the hole with tubing and bit to DV tool, close pipe rams and pressure test with 1000 psig, drill cement with fresh water.
- 2.) Spot 250 gallons of 10% Acetic acid to spot at 10,038' K.B.
- 3.) Perforate 10,032' - 10,038' K.B. with 3 shots per foot, 120 degree spacing.
- 4.) Go in hole with RBP and set 150' below interval and set packer at approximately 9,950' K.B., displace acid, swab and flow test.
- 5.) Kill well, pick up RBP and packer, move to isolate next.
- 6.) Spot 250 gallons of 10% Acetic acid to spot.
- 7.) Perforate 9,882' to 9,887' K.B. with 3 shots per foot, 120 degree spacing.
- 8.) Go in hole set RBP and packer to displace acid, swab and flow test.
- 9.) Kill well, move RBP and packer and move to isolate next zone.
- 10.) Spot 250 gallons of 10% Acetic acid to spot.
- 11.) Perforate 9,795' to 9,810' K.B. with 3 shots per foot, 120 degree spacing.
- 12.) Set RBP and packer to displace acid, swab and flow test.
- 13.) Pull out of the hole with RBP, packer and tubing; fracture treat as directed, flow to clean up.
- 14.) When well dies run completion assembly, set packer to produce all zones.
- 15.) Rig down BOP, nipple up well head and swab to clean up and flow test.
- 16.) Run potential test and put on line.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sheryl L. Jonas

Title Agent for Yates Energy Corporation

Signature

*Sheryl L. Jonas*

Date

03/15/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIG. SGD. DAVID E. GLASS

REGISTERED ENGINEER

Date

MAR 21 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)