

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____ 2. Name of Operator OXY USA WTP Limited Partnership 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>south</u> line and <u>990</u> feet from the <u>east</u> line Section <u>36</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3070'</u> Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		WELL API NO. 30-015-34549
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No. V0-6154-1
		7. Lease Name or Unit Agreement Name: OXY Pogo State
8. Well Number 1		
9. OGRID Number 192463		
10. Pool name or Wildcat Undsq. Otis Morrow		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/22/06
E-mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

MAR 28 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Well: - OXY POGO STATE #1

Date: 02/07/2006

Daily Operations Report

DRILL FROM 2,700' TO 2,745'

WLS @ 2,699' = 1.50 DEG.

DRILL FROM 2,745' TO 3,030'

WLS @ 2,984' = 1.25 DEG.

DRILL FROM 3,030' TO 3,060'

TEST PUMP THRU MUD / GAS SEPARATOR FROM FLOW LINE & THEN FROM CHOKE MANIFOLD - OK

DRILL FROM 3,060' TO 3,442'

WLS @ 3,395' = 1.25 DEG.

DRILL FROM 3,442' TO 3,479'

Date: 02/08/2006

Daily Operations Report

DRILL FROM 3,474' TO 3,918'

WLS @ 3,873' = 0.75 DEG.

DRILL FROM 3,918' TO 4,258'

RIG REPAIR ON 4" STAND PIPE UNION

DRILL FROM 4,258' TO 4,315'

Date: 02/09/2006

Daily Operations Report

DRILL FROM 4,315' TO 4,393'

WLS @ 4,348' = 0.75 DEG.

DRILL FROM 4,393' TO 4,869'

WLS @ 4,823' = 1.00 DEG.

DRILL FROM 4,869' TO 4,915'

Date: 02/10/2006

Daily Operations Report

DRILL FROM 4,915' TO 5,313'

WLS @ 5,268' = 0.25 DEG.

DRILL FROM 5,313' TO 5,480'

Date: 02/11/2006

Daily Operations Report

DRILL FROM 5,480' TO 5,788'

WLS @ 5,742' = 0.50 DEG.

DRILL FROM 5,788' TO 5,930'

Date: 02/12/2006

Daily Operations Report

DRILL FROM 5,930' TO 6,264'

WLS @ 6,219' = 0.50 DEG.

DRILL FROM 6,264' TO 6,435'

Date: 02/13/2006

Daily Operations Report

DRILL FROM 6,435' TO 6,708'

WLS @ 6,663' = 0.75 DEG.

DRILL FROM 6,708' TO 6,835'

Date: 02/14/2006

Daily Operations Report

DRILL FROM 6,835' TO 7,184'

WLS @ 7,139' = 0.75 DEG.

DRILL FROM 7,184' TO 7,230'

Date: 02/15/2006

Daily Operations Report

DRILL FROM 7,230' TO 7,428'

DROP TOTCO @ 7,390' = 1 DEG. & TOH FOR NEW BIT

RIG REPAIR ON LOW DRUM CLUTCH AIR QUICK RELEASE

CONTINUE TOH FOR NEW BIT

TIH WITH BIT # 4, BHA & DC'S

CUT DRILLING LINE

TIH WITH DP TO 7,348'

WASH & REAM 80' TO BOTTOM FROM 7,348' TO 7,428'

Date: 02/16/2006

Daily Operations Report

WASH & REAM TO BOTTOM

DRILL FROM 7,428' TO 7,850'

Date: 02/17/2006

Daily Operations Report

DRILL FROM 7,850' TO 7,913'

WLS @ 7,868' = 1.00 DEG.

DRILL FROM 7,913' TO 8,275'

Date: 02/18/2006

Daily Operations Report

DRILL FROM 8,275' TO 8,389'

WLS @ 8,343' = 1.00 DEG.

DRILL FROM 8,389' TO 8,795'

Date: 02/19/2006

Daily Operations Report

DRILL FROM 8,795' TO 8,864'

WLS @ 8,818' = 1.50 DEG.

DRILL FROM 8,864' TO 9,213'

WLS @ 9,167' = 2.00 DEG.

DRILL FROM 9,213' TO 9,260'

Date: 02/20/2006

Daily Operations Report

DRILL FROM 9,260' TO 9,509' TD OF 8 3/4" HOLE

CIRCULATE UP SAMPLES FOR MUD LOGGER & RUN FLUID CALIPER AT 9,509'

TOH TO 5,015'

CIRCULATE & RUN FLUID CALIPER AT 5,015'

RIG REPAIR ON LOW DRUM CLUTCH

TIH TO 9,509'

PUMP & CIRCULATE OUT VISCOUS SWEEP

DROP TOTCO - PREPARING TO POOH LD 4 1/2" DP

Date: 02/21/2006

Daily Operations Report

POOH LD 4 1/2" DP & 6" DC'S - BREAK KELLY

RU BULL ROGERS CASING CREW, SAFETY MEETING & RUN 7" L80V110 26# CASING & SET @ 9509' w/ DV TOOL @ 5014'

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON CEMENT 7" CASING - 1ST STAGE w/ 1000GAL SUPERFLUSH 102, 330SX INTERFILL H + 1/4@ FLOCELE + 0.1% HR-7 FOLLOWED BY

200SX PREMIUM NEAT CEMENT

DROP BOMB & OPEN DV TOOL - CIRCULATE THROUGH DV TOOL - NO CEMENT CIRCULATED - SAW SUPER FLUSH & WATER SPACER WITH SOME COLOR

Date: 02/22/2006

Daily Operations Report

CIRCULATE THROUGH DV TOOL

HALLIBURTON CEMENT 2ND STAGE W/ 550SX INTERFILL H + 1/4# FLOCELE FOLLOWED BY 200SX PREMIUM NEAT

PLUG DOWN AND CLOSED DV TOOL W/ 2760#, HELD OK, CIRCULATED 76SX CEMENT TO PIT FROM 2ND STAGE

ND & PU BOP, SET 7" CASING SLIPS, CUT OFF 7" CASING, INSTALL TUBING HEAD & TEST TO 6,240#

NU BOP & CHOKE MANIFOLD

TEST BOP, CHOKE MANIFOLD & EQUIPMENT TO 5,000# - ANNULAR BOP FAILED TO TEST - EVERYTHING ELSE WAS OK

ND & SET OUT ROTATING HEAD BOWL & ANNULAR BOP - WAITING ON NEW ANNULAR BOP - TOOK THREAD PROTECTORS OFF DP & DC'S

Date: 02/23/2006

Daily Operations Report

WAITING ON NEW ANNULAR BOP & JET STEEL PITS

NU ANNULAR BOP & ROTATING HEAD BOWL

TEST ANNULAR BOP TO 2,500# - OK

RU LD MACHINE - PU & TIH WITH BHA, 4 3/4" DC'S & 3 1/2" DP TO TOP OF DV TOOL @ 5,013'

DRILL PLUG & DV TOOL FROM 5,013' TO 5,015'

TEST DV TOOL & 7" CASING TO 2,100# WITH RIG PUMP - OK

TIH PU 3 1/2" DP - TAGGED UP ON CEMENT AT 9,430' - RD LD MACHINE

DRILL PLUG & CEMENT FROM 9,430' TO 9,445'

Date: 02/24/2006

Daily Operations Report

DRILL CEMENT, FLOAT COLLAR, CEMENT & FLOAT SHOE

DRILL FROM 9,509' TO 9,519'

FIT FROM 9,509' TO 9,519' TO 13.5 #/GAL. EMW WITH 9.1 #/GAL. FLUID WITH 2,178# APPLIED PRESSURE WITH RIG PUMP - OK

DRILL FROM 9,519' TO 9,587'

INSTALL ROTATING HEAD & RUBBER

DRILL FROM 9,587' TO 9,650'

WLS @ 9,633' = 2.00 DEG.

DRILL FROM 9,650' TO 9,770'

Date: 02/25/2006

Daily Operations Report

DRILL FROM 9,770' TO 9,903'

WLS @ 9,888' = 1.50 DEG.

DRILL FROM 9,903' TO 10,215'

Date: 02/26/2006

Daily Operations Report

DRILL FROM 10,215' TO 10,248'

WLS @ 10,200' = 2.00 DEG.

DRILL FROM 10,248' TO 10,565'

Date: 02/27/2006

Daily Operations Report

DRILL FROM 10,565' TO 10,597'

WLS @ 10,548' = 1.00 DEG.

DRILL FROM 10,597' TO 10,900'

Date: 02/28/2006

Daily Operations Report

DRILL FROM 10,900' TO 10,978'

WLS @ 10,931' = 1.00 DEG. & REPACK SWIVEL

DRILL FROM 10,978' TO 11,045'

TOH FOR NEW BIT

TIH WITH BIT # 6, BHA & DC'S

CUT DRILLING LINE

CONTINUE TIH WITH 3 1/2" DP

Date: 03/01/2006

Daily Operations Report

TIH WITH BIT # 6 TO 10,980'

WASH & REAM 65' TO BOTTOM FROM 10,980' TO 11,045' - CHANGE OUT LEAKING ROTATING HEAD RUBBER

DRILL FROM 11,045' TO 11,265'

Date: 03/02/2006

Daily Operations Report

DRILL FROM 11,265' TO 11,325'

WLS @ 11,276' = 1.25 DEG.

DRILL FROM 11,325' TO 11,462'

DROP TOTCO @ 11,437' = 1.50 DEG. & TOH FOR NEW BIT

TIH WITH BIT # 7

Date: 03/03/2006

Daily Operations Report

TIH WITH BIT # 7 TO 11,422'

WASH & REAM 40' TO BOTTOM FROM 11,422' TO 11,462'

DRILL FROM 11,462' TO 11,638'

Date: 03/04/2006

Daily Operations Report

DRILL FROM 11,638' TO 11,783'

DROP TOTCO & TOH FOR NEW BIT

Date: 03/05/2006

Daily Operations Report

TOH FOR NEW BIT

TIH WITH BIT # 8 TO 11,753'

WASH & REAM 30' TO BOTTOM FROM 11,753' TO 11,783'

DRILL FROM 11,783' TO 11,880'

Date: 03/06/2006

DRILL FROM 11,880' TO 11,945'

Date: 03/07/2006

DRILL FROM 11,945' TO 11,946'

DROP TOTCO @ 11,914' = 0.75 DEG. & TOH FOR NEW BIT

TIH WITH BIT # 9 & BHA

CUT DRILLING LINE

TIH WITH DP TO 11,818'

WASH & REAM 128' TO BOTTOM FROM 11,818' TO 11,946'

DRILL FROM 11,946' TO 11,993'

Date: 03/08/2006

DRILL FROM 11,993' TO 12,020'

TOH FOR NEW BIT

TIH WITH BIT # 10 TO 11,979'

WASH & REAM 41' TO BOTTOM FROM 11,979' TO 12,020'

DRILL FROM 12,020' TO 12,085'

Date: 03/09/2006

DRILL FROM 12,085' TO 12,176'

Date: 03/10/2006

DRILL FROM 12,176' TO 12,186'

DROP TOTCO @ 12,137' = 0.75 DEG. & TOH FOR NEW BIT

TIH WITH BIT # 11 - DRILLER HIT CROWN WITH BLOCKS WHEN HE MISSED STAND - 43 STANDS OUT WITH BIT AT 8,047' - CROWN-O-MACTIC KICKED OUT AFTER HE CROWNED OUT

CHECK OUT DAMAGE TO CROWN & REPAIR BY CUTTING OUT BENT ANGLE IRON THAT HOLDS BOARDS IN CROWN - CUT DRILLING LINE

CONTINUE TIH FROM 8,047' TO 12,075'

WASH & REAM OUT OF GAUGE HOLE FROM 12,075' TO 12,154'

Date: 03/11/2006

WASH & REAM OUT-OF-GAUGE HOLE FROM 12,154' TO 12,186'

DRILL FROM 12,186' TO 12,336'

Date: 03/12/2006

DRILL FROM 12,336' TO 12,465'

TOH FOR NEW BIT

Date: 03/13/2006

TOH FOR NEW BIT

TIH W/ BIT # 12 TO 12,393'

W&R 72' TO BOTTOM FROM 12,393' TO 12,465'

DRILL FROM 12,465' TO 12,540' TD

CIRCULATE & CONDITION MUD FOR OPEN HOLE LOGS

DROP TOTCO & TOH TO RUN OPEN HOLE LOGS

Date: 03/14/2006

TOH TO RUN OPEN HOLE LOGS - (SLM = 12,543.38')

WAITING ON BAKER ATLAS LOGGING TRUCK

RU BAKER ATLAS & RUN OPEN HOLE LOGS - LOGGER'S TD = 12,544' - RD BAKER ATLAS

TIH WITH BIT # 13 TO 12,540' TD

CIRCULATE & CONDITION MUD TO RUN 4 1/2" PRODUCTION LINER

DROP BAKER DP RABBIT & TOH TO RUN 4 1/2" PRODUCTION LINER

Date: 03/15/2006

TOH TO RUN 4 1/2" PRODUCTION LINER

RU LD MACHINE & CASING CREW - SAFETY MEETING - RUN 4 1/2" LINER & LINER HANGER - RD LD MACHINE & CASING CREW

TIH W/ 4 1/2" P110 11.6# LINER ON 3 1/2" DP TO 12,540', TOL @ 8910'

CIRCULATE TO CLEAR LINER & BOTTOMS UP - SET LINER HANGER

RU HALLIBURTON, SAFETY MEETING & CEMENT 4 1/2" PRODUCTION LINER

SET LINER PACKER & POOH WITH 10 STANDS DP

CEMENTED 4 1/2" PRODUCTION LINER WITH 1,000 GALS. SUPER FLUSH 102 & 300 SX SUPER "H" CEMENT + 0.5% HALAD-344 + 0.4% CFR-3 +

5# GILSONITE + 1# SALT + 0.4% HR-7

CIRCULATE BOTTOMS UP AT 7,956' - NO CEMENT

POOH LD 3 1/2" DP

Date: 03/16/2006

POOH LD 3 1/2" DP & BAKER LINER SETTING TOOL

TIH WITH DC'S & DP OUT OF DERRICK

POOH LD 3 1/2" DP & 4 3/4" DC'S

LOAD OUT ALL 3 1/2" DP, 4 3/4" DC'S & RENTAL ITEMS

ND & LD BOP - CHANGE PIPE RAMS FROM 3 1/2" TO 4 1/2" - INSTALL SMITH NUNEZ 7 1/8" 5M FRAC VALVE TO SECURE THE WELL

JET & CLEAN STEEL PITS

CHANGE LINERS IN BOTH PUMPS FROM 5" TO 5 1/2"

Date: 03/17/2006

CHANGE OUT LINERS IN BOTH PUMPS FROM 5" TO 5 1/2" - RELEASED PATTERSON-UTI RIG # 508 TO GO TO THE OXY LONGNOSE FED. # 1 AT 8:30 AM (MST) 3/16/06

RD RIG

MOVING OUT RIG

Daily Operations Report

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