

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 28 2006

OCD-ARTESIA

5. Lease Designation and Serial No.

LC-028775B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RJ Unit #134

9. API Well No.

30-015-34573

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address and Telephone No.

550 W. Texas, Suite 1300, Midland, TX 79701

(432)685-4372

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2630 FSL & 1650 FWL, Sec. 27 T17S R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

02/28/2006 Spud 17 1/2" hole @ 7:30pm.

03/01/2006 TD 17 1/2" hole @ 7:00am. Ran 6 joints 13 3/8" 48# H-40 set @ 264', Cemented w/180sx Class H, tail in w/300sx Class C, plug down @ 12:00pm, ready mix to surface. WOC 18 hours tested BOP to 2000# for 10 minutes, held OK.

03/02/2006 TD 12 1/4" hole @ 850'. Ran 17 joints 8 5/8" 32# J-55 set @ 844', Cemented w/300sx 35/65/6 C, tail in w/200sx Class C, plug down @ 7:30pm, circ 160sx. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

03/08/2006 TD 7 7/8" hole @ 4:30am @ 3610'.

03/09/2006 Ran 82 joints 5 1/2" 17# J-55 set @ 3603', Cemented w/150sx 35/65/6 C, tail in w/710sx 50/50/2 C, plug down @ 3:30pm, circ 150sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

MAR 24 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Gary W. Sherrill

Title

Production Clerk

Date

3/17/2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: