

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0680

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

158' FNL &amp; 1438' FWL, Unit B, Sec 27, T17S, R31E

5. Lease Designation and Serial No.

NM-98121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

265

9. Well API No

30-015-29209

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add perfs in same zone  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) \*

8/24/98 MIRU Pool WS LD 61-7/8" rods, 80-3/4" rods, &amp; 10-1" rods NU BOP's. POH w/127' is 2-7/8" M-50 tbg

8/25/98 Tally into hole w/RBP, pkr &amp; 2-7/8" tbg. Set RBP @ 3615'. Set pkr @ 3640'. Tested RBP &amp; tbg to 4300#. Held ok. Pulled pkr. to 3512'. Pumped into perfs 3540'-45' @ 2.5 bpm. w/1300#. Shut down. Well went on vac. POH. RU HES &amp; perforated Lower Grayburg #3590', 91', 92', 93', 94' &amp; 95' w/4 SPF (24 holes). RD HES. RIH w/pkr &amp; 2-7/8" tbg to 3600'. Spotted 50 gals acid. Pulled up to 3512'. Set pkr. Pumped 10 bbls water w/12 ball sealers ahead. Balled off old holes. New perfs. broke @ 2579#. Acidized Lower Grayburg perfs 3590'-95' w/2000 gals. 15% NE-FE acid &amp; 50 ball sealers. Balled out w/40 balls on &amp; 32 bbls. out in formation. Surged off lower ball. Finished pumping acid. ATP 2130# @ 3.7 bpm. MTP 4210# @ 4.3 bpm (Balled out) ISIP 1609# 5 min. 1483#. 10 min. 1416#. 15 min. 1348#. TLTR 170 bbls. RU swab. Swabbed 75 bbls. 30% oil cut. FL surface. FFL 3500'. TLTR 95 bbls.

8/26/98 Released pkr. Washed balls off RBP. Pulled RBP. RIH w/CIBP to 3570' &amp; set. POH. RIH w/cmt. retainer to 3512'. Pumped through retainer &amp; set. RU HES &amp; squeezed perfs 3540'-45' w/100 sks Class "C" neat. Final squeeze 1800#. LD 16 jts tbg. POH. LD setting tool. RIH w/107 jts 2-7/8" tbg. ND BOP's. WOC 96 hrs.

8/27/98 POH &amp; RU HES to perforate Grayburg-San Andres Vacuum #3590' - 95', 3632', 33', 34', 35', 63', 64', 65', 66', 3704', 05', 06', &amp; 07' w/1 SPF (18 holes). RD HES. RIH w/pkr to 3711'. Spotted 100 gals. acid. Pulled to 3507'. Broke down perfs. &amp; acidized 3590'-3707' w/2000 gals. 15% NE-FE acid + 36 ball sealers. Good ball action. Did not ball out. ATP 1745# @ 3.5 bpm. MTP 2098# @ 4 bpm. ISIP 1747# 5 min. 1525#. 10 min. 1460#. 15 min. 1423#. TLTR 79 bbls. Flowed back 30 bbls. 0% oil. 2" choke. RU swab. Swabbed 45 bbls. 12% oil. FL surface-2800'. RD swab. Risd pkr. RIH w/pkr. Knocked balls off perfs. LD pkr &amp; tbg. ND BOP's. NU frac valve. WO frac.

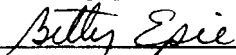
8/28/98 RU HES &amp; frac'd Grayburg-Vacuum perfs. #3590'-3707' w/5000 gals. gelled water, 14,000 gals. 25# Delta frac &amp; 18,000 gals. 25# Delta frac w/75,014# 16/30 Brady sand and 75,000# sand wedge additive. ATP 3050# @ 3.7 bpm. MTP 3188# @ 4.1 bpm. ISIP 2425# 5 min. 2254#. 10 min. 2163#. 15 min. 2103#. RD HES. TLTR 989 bbls.

8/28/98 MIRU Pool WS ND frac valve. NU BOP's. Tally into hole w/retrieving head &amp; 121 jts 2-7/8" tbg. Tagged sand @ 3645'. RU kill truck. Washed sand to 3730'. Released RBP. POH &amp; LD RBP. RIH w/2-7/8" OE mud jr., 2N, 12 jts. 2-7/8" tbg., TAC &amp; 116 jts. 2-7/8" tbg. Tbg. @ 3892.26'. SN @ 3861.31'. TAC @ 3500.30'. ND BOP's. NU WH. RIH w/2-1/2" x 1-3/4" x 20 RHBC pump, 1-3/4" x 1" pony rod, 10-1" rods, 80-3/4" rods, 62-7/8" rods, 1-6" x 7/8" pony rod, 1-4" x 7/8" pony rod, 5-2" x 7/8" pony rods, 1-1/4" x 22" PR w/1-1/2" x 10" PRL. Hung well on. Left well pumping to Battery "B" Sat. # 5 @ 6:00 p.m.

8/29/98 4 BO 35 BW 3 MCE

14. I hereby certify that the foregoing is true and correct

Signed



Title Production Administrator

Date 10/6/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side