Term (1965) (R.M. 1986)

UNITED STATES DEPART MENT OF THE INTERIOR DUBEALLOE LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

	DUKEMU	OF LAND MANAGEMENT	Expires March 31, 1993
			5. Lease Designation and Serial No.
		CES AND REPORTS ON WELLS	NM-98121
		drill or to deepen or reentry to a different reservoir. ON FOR PERMIT - for such proposals	6. If Indian, Allotte or Tribe Name
	SUBMIT IN TEL	PLICATE	7. If Unit or CA, Agreement Designation
 Type of Well 			
	X Oil Well Gas Well	Other	Skelly Unit
2 Name of Operate			8. Well Name and No.
3 Address and Tele	The Wiser Oil Company		265 9. Well API No
8115 Preston Road. Suite 400, Dallas, TX 75225 (214)265-0080		30-015-29209 10. Field and Pool, or Exploratory Area	
			4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
158' FNL a	k 1438' FWL, Unit B, Sec 27, T17S, R.	31E	11. County or Parish, State
2.	Check Appropriate Box to Indica	ite Nature of Notice, Report, or Other Data	Eddy County, NM
	PE OF SUBMISSION		YPE OF ACTION
	Notes Ct		
L	Notice of Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
L.	X Subsequent Report	Plugging Back	Non-Routine Fracturing
г		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
-		X Other Add perfs in same zone	Dispose Water
_			
3 Describe Proposed o	r Completed Operations (Clearly state all petti		(Note: Report results of inultiple completion on Well Completion or Recompletion Report and Log Form) te of starting any proposed work. If well is directionally drilled, give
subsurface focations	and measured and true vertical depths for all n	nent details, and give pertinent dates, including estimated data	Completion or Recompletion Report and Log Form) te of starting any proposed work. If well is directionally drilled, give
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