

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

30-015-41469

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Buzz 21 State

8. Well Number 701H

9. OGRID Number

25575

10. Pool name or Wildcat

Wildcat Wolfcamp Oil

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter A : 220 feet from the North line and 330 feet from the East line
Section 21 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3236' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/30/16 Ran 58 jts 7-5/8", 29.7#, P-110 LTC casing set at 2733'.

Ran 126 jts 7-5/8", 29.7#, P-110 Flushmax III casing from 2733' to 8466'. DV tool at 2199'.

01/01/17 Stage 1: cement lead w/ 436 sx Class C, 9.5 ppg, 3.64 CFS yield;

tail w/ 475 sx Class H, 14.4 ppg, 1.21 CFS yield. Estimated TOC at 2190'.

Stage 2: cement lead w/ 510 sx Class C, 12.0 ppg, 2.50 CFS yield;

tail w/ 200 sx Class C Neat, 14.8 ppg, 1.33 CFS yield. Circulated 227 sx cement to surface. WOC 35 hrs.

01/03/17 Tested casing to 2500 psi for 30 minutes. Test good.

Resumed drilling 6-3/4" hole.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 17 2017

Spud Date: 12/18/16

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Agent

DATE

01/09/2017

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Buefies

TITLE

DI SUPER

DATE

01 FEB 17

Conditions of Approval (if any):