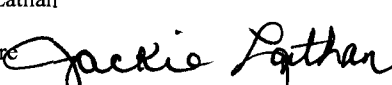


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Flower Draw 2 State SWD 6. Well Number: 1 NM OIL CONSERVATION ARTESIA DISTRICT JAN 06 2017						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-enter										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 RECEIVED						
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat SWD; Devonian 96101						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	2	26S	28E		2004	North	1980	East	Eddy
BH:										
13. Date Spudded 09/20/16	14. Date T.D. Reached 11/06/16	15. Date Rig Released 11/09/16		16. Date Completed (Ready to Produce) 11/24/16		17. Elevations (DF and RKB, RT, GR, etc.) 2961' GL				
18. Total Measured Depth of Well 15900'		19. Plug Back Measured Depth 15900'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CCL/CBL/CNL & GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 14936' - 15900' MD Devonian										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
20	94	530		26		1150		0		
13 3/4"	61	2751		17 1/2"		3550		0		
9 5/8"	47	9550		12 1/4"		6560				
7"	29	14936'		8 3/4"		1650		0		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
			NA							
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
4 1/2"		14932'		14932'						
26. Perforation record (interval, size, and number) 14936' - 15900' Open Hole						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						14936' - 15900'		Acidize w/20000 gals 15% HCl		
28. PRODUCTION										
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) Injecting				Well Status (Prod. or Shut-in) SWD				
Date of Test	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio NA			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Erin McMath				
31. List Attachments C104, Completion sundry, Logs, MIT release form										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan		Printed								
Signature				Name	Hobbs Regulatory	Title	12/13/16	Date		
E-mail Address: jlathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2651	T. Ojo Alamo	T. Penn "A"
T. Salt 886	T. Strawn 12007	T. Kirtland	T. Penn. "B"
B. Salt 2426	T. Atoka 12270	T. Fruitland	T. Penn. "C"
T. Delaware 2616	T. Miss 14585	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14930	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 615	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6305	T. Todilto	
T. Abo	T. Morrow 12453	T. Entrada	
T. Wolfcamp 9480	T. Woodford 14787	T. Wingate	
T. Penn	T. Cherry Canyon 3483	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology