

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-43819		³ Reason for Filing Code/ Effective Date: NW
⁵ Pool Name Pierce Crossing Bone Spring, East	⁶ Pool Code 96473	
⁷ Property Code: 39711	⁸ Property Name: Cedar Canyon 28 Federal Com	⁹ Well Number: 8H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	29	24S	29E		170	North	319	East	Eddy

¹¹ Bottom Hole Location Top Perf- 449 FNL 393 FWL Bottom Perf- 445 FNL 357 FEL

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	24S	29E		448	North	189	East	Eddy
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT JAN 12 2017 RECEIVED	G

IV. Well Completion Data

²¹ Spud Date 10/20/16	²² Ready Date 12/31/16	²³ TD 13460'M 8712'V	²⁴ PBTB 13395'M 8712'V	²⁵ Perforations 8756-13292'	²⁶ DHC, MC
²⁷ Hole Size 14-3/4"	²⁸ Casing & Tubing Size 10-3/4"	²⁹ Depth Set 405'		³⁰ Sacks Cement 467	
9-7/8"	7-5/8"	8050'		1595	
6-3/4"	5-1/2" X 4-1/2"	13445'		580	

V. Well Test Data

³¹ Date New Oil 1/5/17	³² Gas Delivery Date TBD	³³ Test Date 1/8/17	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 1250
³⁷ Choke Size 25/64	³⁸ Oil 657	³⁹ Water 1618	⁴⁰ Gas 1200	⁴¹ Test Method F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Jana Mendiola

Title:

Regulatory Coordinator

E-mail Address:

janalyn_mendiola@oxy.com

Date:

1/9/17

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

DII SUPER

Approval Date:

01 FEB 17

BLM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 12 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94651

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.
CEDAR CANYON 28 FEDERAL COM 8H

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-015-43819

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 29 T24S R29E Mer
NENE 170FNL 319FEL 32.195089 N Lat, 103.998613 W Lon
At top prod interval reported below Sec 28 T24S R29E Mer
NWNW 449FNL 393FWL 32.194339 N Lat, 103.996484 W Lon
At total depth Sec 28 T24S R29E Mer
NENE 448FNL 189FEL 32.194292 N Lat, 103.980919 W Lon

10. Field and Pool, or Exploratory
PIERCE CROSSING BN SPRG,E

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T24S R29E Mer

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
10/20/2016

15. Date T.D. Reached
11/25/2016

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/31/2016

17. Elevations (DF, KB, RT, GL)*
2949 GL

18. Total Depth: MD 13460
TVD 8712

19. Plug Back T.D.: MD 13395
TVD 8712

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOGS, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	405		467	111	0	
9.875	7.625 L80	29.7	0	8050	2895	1595	702	0	
6.750	5.500 P110	20.0	0	8724		580	155	7050	
6.750	4.500 P110	13.5	8724	13445		580	155	7050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	8756	13292	8756 TO 13292	0.420	564	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8756 TO 13292	9331224G SLICK WATER + 47208G 15% HCL ACID W/ 9392420# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/05/2017	01/08/2017	24	→	657.0	1200.0	1618.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI	1250.0	→	657	1200	1618	1826	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #363240 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2980	3636	OIL, GAS, WATER	RUSTLER	335
CHERRY CANYON	3637	5061	OIL, GAS, WATER	SALADO	675
BRUSHY CANYON	5062	6622	OIL, GAS, WATER	CASTILE	1353
BONE SPRING	6623	7588	OIL, GAS, WATER	DELAWARE	2901
1ST BONE SPRING	7589	7823	OIL, GAS, WATER	BELL CANYON	2980
2ND BONE SPRING	7824	8712	OIL, GAS, WATER	CHERRY CANYON	3637
				BRUSHY CANYON	5062
				BONE SPRING	6623

32. Additional remarks (include plugging procedure):
FORMATION (LOG) MARKERS CONTD:

1ST BONE SPRING 7589' MD
2ND BONE SPRING 7824' MD

Logs were mailed 1/9/17.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #363240 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/09/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #363240 that would not fit on the form

32. Additional remarks, continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR CANYON 28 FEDERAL COM 8H9. API Well No.
30-015-4381910. Field and Pool or Exploratory Area
PIERCE CROSSING BN SPRG,E11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E NENE 170FNL 319FEL
32.195089 N Lat, 103.998613 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 12/12/16, RIH & clean out to PBTD @ 13395', pressure test csg to 9500# for 30 min, good test. RIH & perf @ 13292-13144, 13121-12949, 12902-12754, 12707-12559, 12508-12364, 12317-12169, 12122-11974, 11927-11779, 11732-11584, 11537-11389, 11342-11194, 11147-10999, 10952-10804, 10752-10615, 10562-10414, 10367-10219, 10172-10031, 9972-9832, 9782-9634, 9587-9444, 9392-9244, 9197-9049, 9002-8856, 8807-8756' Total 564 holes. Frac in 24 stages w/ 9331224g Slick Water + 47208g 15% HCl acid w/ 9392420# sand, RD Schlumberger 12/27/16. RIH & clean out, flow to clean up and test well for potential.

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 12 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #363241 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

RECEIVED

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
CEDAR CANYON 28 FEDERAL COM 8H9. API Well No.
30-015-43819-00-X110. Field and Pool or Exploratory Area
UNKNOWN11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E NENE 170FNL 319FEL
32.195089 N Lat, 103.998614 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 14-3/4" hole 10/20/16, drill to 418' 10/20/16. RIH & set 10-3/4" 45.5# J-55 BTC csg @ 405', pump 38BFW spacer w/ red dye, then cmt w/ 260sx (62bbl) PPC w/ additives 14.8ppg 1.33 yield, followed by 100sx (24bbl) PPC w/ additives 14.8ppg 1.33 yield, no cmt to surface. RIH w/ temp svy, TOC @ 175'. Perform 1" cmt top job. RIH w/ 1" tbg, cmt w/ 107sx (25bbl) 14.8ppg, 1.33 yield, circ 30sx (7bbl) to surface, WOC. Install wellhead cap, prepare rig for skid to Cedar Canyon 29 Federal Com 2H (30-015-42992).

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 12 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #356161 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/27/2016 (17DLM0093SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/27/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**

(BLM Approver Not Specified)

Title

Date 12/15/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

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(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
CEDAR CANYON 28 FEDERAL COM 8H9. API Well No.
30-015-43819-00-X110. Field and Pool or Exploratory Area
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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E NENE 170FNL 319FEL
32.195089 N Lat, 103.998614 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/21/16 Skid rig back to Cedar Canyon 28 Federal Com 8H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH drill new formation to 430', loss total returns at 430', pump loss circ material, drill to 627', continued to encounter losses. 10/23/16-10/28/16 pump 10 loss circulation plugs from ~309-627' and drill out, perform FIT test to EMW=11ppg, 50psi good test. 10/28/16 drill 9-7/8" hole to 8050', 11/4/16. RIH & set 7-5/8" 29.7# L80 csg @ 8050', DVT @ 2895', ACP @ 2917' pump 30BFW spacer w/ dye then cmt w/ 1425sx (654bbl) PPC w/ additives 10.2ppg 2.6 yield followed by 170sx (48bbl) PPC w/ additives 13.2ppg 1.6 yield, circ 545sx (250bbl) cmt to surface, drop cancellation plug, pressure up to 2000# & close DVT, WOC. Install pack-off, test to 5000# for 15 min, good test, prepare rig for skid. 11/19/16 Skid rig from Cedar Canyon 29 Federal Com 2H to Cedar Canyon 28 Federal Com 8H. RU BOP, test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 3700# for 30 min, good test. Drill new formation to 8060', perform FIT test EMW=12.5ppg, good test.

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 12 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #360145 verified by the BLM Well Information System**For OXY USA INCORPORATED, sent to the Carlsbad****Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0112SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title

Date 12/15/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #360145 that would not fit on the form

32. Additional remarks, continued

11/21/16 Drill 6-3/4" hole to 13460'M 8712'V 11/25/16. RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 13445-8724' and 5-1/2" 20# P110 csg @ 8724-0'. Pump 40BFW spacer then cmt w/ 580sx (155bbl) PPC w/ additives @ 13.2ppg 2.1 yield, full returns throughout job, no cmt to surface, WOC. ND BOP, Install pack off & test to 5000# for 15min, good test. RD Rel Rig 11/27/16.