District II State of New Mexico District II Energy Minerals and Natural Resources 811 S. First St., Artesia, NM 88210 District III District III Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr.		NM OIL CONSERVATION ARTESIA DISTRICT								
111 S. Irris 1, Artei, NM 8210 Oil Conservation Division Submit 1 Copy to appropriate District Office in 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in 1220 South St. Francis Dr. Santa Fe, NM 87505 Release Notification and Corrective Action Marke of Company: Burnett Oil Co., Inc. Contact: Johnny Tisworth Name of Company: Burnett Oil Co., Inc. Contact: Johnny Tisworth Address: John State Fe, NM 87505 Surface Owner: BLM Initial Report A provide the state stat	District I 1625 N. French Dr., Hobbs, NM 88240 District II									
RECEIVED accordance with 19.15.29 NMAC. Santa Fe, NM 87305 Release Notification and Corrective Action Market Fe, NM 87305 Release Notification and Corrective Action Name of Company: Burnet Oil Co., Inc. Contact: Johnny Titsworth Address: Bawet Fea.58: 100, 81 Cerry 5t-048, 5 feat Went, 7X Nota Contact: Johnny Titsworth Address: Bawet Fea.58: 100, 81 Cerry 5t-048, 5 feat Went, 7X Nota Contact: Johnny Titsworth Address: Bawet Fea.58: 100, 81 Cerry 5t-048, 5 feat Went, 7X Nota Contact: Johnny Titsworth Address: Bawet Fea.58: 100 Contact: Johnny Titsworth Address: 40 Oil Volume of Release: 001 Volume of Release: 001 Volume of Release: 001 Volume of Release: 40 Oil Volume Recovered: 33 Oil Volume of Release: 001 Volume of Release: 001 Volume of Release: 01 Volume of Release: 40 Oil Volume of Release: 40 Oil <td colsp<="" td=""><td>811 S. First St., Artesia, NM 88210</td><td></td><td colspan="4"></td><td></td><td></td><td>•</td></td>	<td>811 S. First St., Artesia, NM 88210</td> <td></td> <td colspan="4"></td> <td></td> <td></td> <td>•</td>	811 S. First St., Artesia, NM 88210								•
Santa Fe, NM 87505 Release Notification and Corrective Action OPERATOR X Initial Report Final Report Name of Company: Burnet Oil Co., Inc. Contact: Johnny Titsworth Address: Burnet Please: 100, 201 Carry St-Une 9, Fort Wont, 7X 1/02 Telephone No. (432) 425-2891 Final Report Facility Name: Nosler 12 Fed Tank Battery Sufface Owner: BLM API No. 30-015-43421 Contact: Johnny Titsworth Surface Owner: BLM Mineral Owner: BLM API No. 30-015-43421 Contact: Johnny Titsworth Contact: Johnny Titsworth Unit Letter Section Township Range Feet from the North/South Line Feet from the State 23.02/91/3 Feet from the North/South Line Feet Cont Contact: Johnny Titsworth Type of Release: Oil Volume of Release: 40 0il Volume of Release: 40 0il Volume of Courrence: Unit and Hour of Discovery Yes No Nor Required OCD -M. Bratcher BLM -S. Tucker Wolume of Release: 40 0il Volume of Release 40 0il Yes X No Type of Release: Oling Titsworth Date and Hour 1/19/17.3:00pm If YES, To Whom? Yes X No If YES, Volume Impacting the Waterecourse. Yes X No	1000 Rio Brazos Road, Aztec, NM 87410						RECEIVED accordance with 19.15.29 NMAC.			
Release Notification and Corrective Action OPERATOR X Initial Report Final Report Name of Company: Burnett Oil Co., Inc. Contact: Johnny Titsworth Contact: Johnny Titsworth Address: usene Paces 160, 60, 2014; Comy Subality Fort Work, 1X 1612 Telephone No. (432) 425-25891 Facility Name: Nosler 12 Fed Tank Battery Surface Owner: BLM Mineral Owner: BLM API No. 30-015-43421 LOCATION OF RELEASE LOCATION OF RELEASE Unit Letter Section Township Range 31E Feet from the Pott North/South Line Feet from the Feet from the Feet from the TAX 1012 County Eddy 200 Latitude: 20-29-2706 Longitude: -103-85006 -103 - 5 30 29 113 NAT URE OF RELEASE North/Nouth Line Feet from the foor of Occurrence: Date and Hour of Discovery 119/17 2.00 pm Was Immediate Notice Given? X Yes No Not Required floor of Occurrence: Date and Hour of Discovery 119/17 2.00 pm Was a Watercourse Reached? Yes X No If YES, To Whom? Not Pottereacter floor fl	1220 C. Ch. Engende Da. Conta En NDA 92505									
OPERATOR X Initial Report Final Report Name of Company: Burnett Oil Co., Inc. Contact: Johnny Tisworth Address: Bunes Paces 1909, 00; Churg S-Luin 9, For Work, TX 7012 Telephone No. (32) 2432-2891 Facility Name: Nosler 12 Fed Tank Battery Intervention of the Nosler 12 Fed Tank Battery Intervention of the Nosler 12 Fed Tank Battery Exceeding the Nosler 12 Fed Tank Battery Noslere Nosler 12 Fed TankBattery Nosler										
Name of Company: Burnett Oil Co., Inc. Contact: Johnny Titsworth Address: Burnett Piae Sin 190, B01 Camp St-Dia 9, For Wenin, 1X7 8102 Telephone No. (432) 425-2891 Facility Name: Nosler 12 Fed Tank Battery Facility Type: Tank Battery Surface Owner: BLM Mineral Owner: BLM API No. 30-015-43421 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the Section County H 11 TS Bla Feet from the Section County H Nature of Release: O Instance County Eddy Type of Release: OIL Volume of Release: 40.01 Volume Recovered: 33.01 Source of Release: 40.01 Volume Recovered: 33.01 Source of Release: Nat TURE OF RELEASE Date and Hour 1/19/17.2.00 pm 1/19/17.2.00 pm 1/19/17.2.00 pm Was Immediate Notice Given? X yes No Not Required OLD - M. Bratcher BLM - S. Tucker By Whon? Johnny Titsworth Date and Hour: 1/19/17.3.00pm Was a watercourse kease Impacted, Describe Fully. * N/A Describe Cause of Problem and Remedial Action Taken. * High pressure at										
Address: Bune Plans B: 190, 80 Cherry St-Uos 9, Fort Wenh, TX 76102 Telephone No. (432) 425-2891 Facility Name: Nosler 12 Fed Tank Battery Facility Type: Tank Battery Surface Owner: BLM Mineral Owner: BLM LOCATION OF RELEASE API No. 30-015-43421 Unit Letter Section 11 TS 31E Fee from the 1800 Full Fee from the 300 ATTRE OF RELEASE Unit Letter Section Type of Release: Oil Source of Release: Oil Was Immediate Notice Given? Yes X No If YES, To Whom? Was a watercourse Reached? Yes X No If a Watercourse was Impacted, Describe Fully. * N/A Describe Cause of Problem and Remedial Action Taken. * High pressure at free water knockout eaused pressure relief valve to release oil. All standing fluid was picked up, and equipment was cleaned off. Area will be remediated to regulatory standards. Describe Cause of Problem and Rem										
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Unit Letter Section Township Range Feet from the North/South Line Feet from the Dest/West Line County H 11 175 31E 1800 North/South Line Feet from the 300 FEL County Autitude: 21.287364 -1032.8502917 -1032.8502917 NATURE OF RELEASE Volume of Release: 001 Volume Recovered: 33 01 Date and Hour of Discovery 1/19/17 2:00 pm 1/19/17 2:00 pm 1/19/17 2:00 pm Was Immediate Notice Given? X Yes No Not Required OCD - M. Bratcher BLM - S. Tucker By Whom? Johnny Titsworth Date and Hour: 1/19/17.3:00pm If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully. * N/A Describe Cause of Problem and Remedial Action Taken. * High pressure at free water knockout caused pressure relief valve to release oil. All standing fluid was picked up, and equipment was cleaned off. Area will be remediated to regulatory standards. Describe Area Affected and Cleanup Action Taken. * There was a 75'x100' overspray area on the Nosler 12 Fed TB location, and a 100'x75' area on the Puckett North 13 lease for Hudson, as well a 50'x1' and a 10'x1' S' fingers with pooling areas. Th	Surface Owner: BLM	wner: E	: BLM API No. 30-015-43421							
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Operator/Responsible Party,

The OCD has received the form C-141 you provided on **1/30/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number **2009** has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 3/17/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us