SUNDR	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0560353		
Do not use t abandoned w	this form for proposals to vell. Use form 3160-3 (AF	<ul> <li>drill or to re-enter an</li> <li>D) for such proposals.</li> </ul>		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TI	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or N NMNM126412X		
1. Type of Well Gas Well 🖸 Gas Well 🛛	Other: INJECTION			8. Well Name and No. BENSON DELAWARE UNIT 15		
2. Name of Operator					9. API Well No. 30-015-38298-00-S1	
3a. Address		3b. Phone No. (include area code) Ph: 432-685-5001		10. Field and Pool, or Exploratory BENSON		
MIDLAND, TX 79702		Fx: 432-687-2662		BENSON-DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 1 T19S R30E SWSW 1		EDDY COU		NTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION	 DN		
□ Notice of Intent	Acidize	Deepen	Producti	ion (Start/Resume)	□ Water Shut-C	
	Alter Casing	Fracture Treat	🗖 Reclama	ation	🗖 Well Integrit	
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	lete	Other	
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	Tempor	arily Abandon	Onshore Order ce	
	Convert to Injection	Plug Back	🗖 Water D	Visposal		
Order No. 1. Due to the anticipated future	CFR 3163.10 esting a variance of the co	nditions outlined in Onshore Delaware Waterflood Unit, w Reasoning is as follows:		ARTES!/	лыным дог! ыстыст 16-2017	
<ol> <li>Logistically, this well is cl.</li> <li>Water injection operation is already too small for said injection, this area will very I for the flood.</li> <li>Teachiff of the flood.</li> <li>Teachiff of the foregoing</li> </ol>	is for the unit are currently current operations. As op likely be needed for position of the second of the cessen for the g is true and correct. Electronic Submission a For CHI OPERA committed to AFMSS for provi	tentered on the BDU #21 low perations expand the scope of oning more tanks and support the that and the that the the the the the the the the the th	f the water t equipment	System (16PP1000SE)	ETVED reclam f. ann	
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\*\* BLM REVISED \*\*

## 32. Additional remarks, continued

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3. Long term goal is to bring in an oil gathering pipeline to gather the crude oil. This will be beneficial, as it will decrease traffic and reduce harm to terrain. Once this is accomplished, oil will need to be consolidated at one point, and this is the logical point to do so.

CHI is aware that any and all expansion activity will be in coordination with the BLM and other proper authorities.

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CHI's request is that the location be left as it is currently, and to be revisited in March 2017.