Form	3160-5
(June	2015)

1

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well B Oil Well Oas Well Oather 1. Type of Well B Oil Well Oas Well Oather 8. Well Neme and No. SCREWDRIVER 24 FEDERAL COM 241 9. API Well No. 30-015-42914-00-S1 3a. Address Bit Phone No. (include area code) 10. Field and Pool or Exploratory Area MULLINDIS AVENUE 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 4. Location of Well (Field and Pool or Exploratory Area UNKNOWN 4. Location of Well (Field and Pool or Exploratory Area UNKNOWN 4. Location of Well (Field and Pool or Exploratory Area UNKNOWN 4. Location of Well (Field and Pool or Exploratory Area UNKNOWN 4. Location of Well (Field and Pool or Exploratory Area UNKNOWN 1. Control CWELL (Forotage, Sec. T. R. M. or Survey Description) 11. Control Or Parish, State EDDY COUNTY, NM 12. CHECK TILE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION IVPE or ACTION 13. Describe Proposed or Completed Operatory Counts to Injection Breaching and/or Flart Well information 14. Interde Sec. T. R. M. or Survey	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enteAntesia abandoned well. Use form 3160-3 (APD) for such proposals.			 Lease Serial No. NMNM0107697 If Indian, Allottee or Tribe Name 			
SOREWDRIVER 24 FEDERAL COM 2H 2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC 9. APT Well No. 30. 4015 42914-00-S1 3a. Address 600 W LLNOIS AVENUE MIDLAND, TX 79701 3b. Phore No (include area code) Ph: 432.221.0467 10. Field and Pool or Exploratory Area UNKNOWN 4. Location of Well (Flooringe, Sc., T. R. M., or Survey Description) 3b. Phore No (include area code) Ph: 432.221.0467 10. Field and Pool or Exploratory Area UNKNOWN 5ce 24 T19S R31E SESE 900FSL 190FEL 32.641107 N Lat, 103.814317 W Lon 11. Country or Parida, State EDDY COUNTY, NM CONTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II Actidize Deepen Production (Start/Resume) Water Shut-Off II Alter Casing Hydraulic Fracturing Reclamation Well Integrity III. Brenche Propoed or Completed Operation: Clearly tate all pertinent details, including estimated attaining due to fave proposed which the work will be performed or provide the Boah No. on file will BLM/BIA. Required subsequent reports and subsequent the over which the work will be performed or provide the Boah No. on file will BLM/BIA. Required subsequent and trave vertical dapproximate duation thereof. Attach the Boah ander which the work will be performed or provide the Boah No. on file will BLM/BIA. Required subsequent reports may be filed only after all requirements, including relamation, have been completed. Final Abandonment Notice <td< td=""><td colspan="3">SUBMIT IN TRIPLICATE - Other instructions on page 2</td><td colspan="2"> If Unit or CA/Agreement, Name and/or No. NMNM135103 </td></td<>	SUBMIT IN TRIPLICATE - Other instructions on page 2			 If Unit or CA/Agreement, Name and/or No. NMNM135103 			
COG OPERATING LLC E-Mail: bmaiorino@contox.com 30-015-42914-00-S1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area LUSK. UNKNOWN 4. Location of Well (<i>Poologe, Sec. T. R. M. or Survey Description</i>) 11. County of Parial, State 5. e2 41 19S R31E SESE 900FSL 190FEL 32.641107 N Lat, 103.814317 W Lon 11. County of Parial, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. County of Parial Acidize Decepen II. Subsequent Report Acidize Decepen II. Subsequent Report Casing Repair New Construction Recomplete II. Beack Well Integrity Well Integrity II. Subsequent Report Classing Repair New Construction Recomplete Other Venting and/or Flaring II. Beack III. BLM							
600 WILLINOIS AVENUE Ph: 432.221.0467 LUSK 4. Location of Well (Footage, Sec. T., R. M., or Survey Description) 11. County or Parish, State 5ec 24 T19S R31E SESE 900FSL 190FEL 23.641107 N Lat, 103.814317 W Lon 11. County or Parish, State IEDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Water Shut-Off Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Ø Other Venting and/or Flari Convert to Injection Plug Back Water Disposal Venting and/or Flari 13. Describe Proposed or Completed Operation: Clearly state all performed provide the Bod No. on flew in BL/MRIA. Required subsequent report must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operation results in a multiple completion or recompleted and the operation the soft file only ABT Completion of the involved operations. If the operation results in a multiple completion or recompleted and the operation results in a multiple completion or recompleted and the operation the soft file only ABT Desceptulty request to fla		2. Name of Operator Contact: BRIAN MAIORINO					00-S1
Sec 24 T19S R31E SESE 900FSL 190FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Construction of the cons	600 W ILLINOIS AVENUE					LUSK	
32.641107 N Lat, 103.814317 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION OTHER OF SU	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)					
TYPE OF SUBMISSION TYPE OF ACTION Ø Notice of Intent △ Acidize □ Deepen Production (Start/Resume) ○ Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Ø Other Type of ACTION Casing Repair New Construction Recomplete Ø Other Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon Ith proposal is to deepen directionally or recomplete horizontally, give subsurface locations and messured and true vertical depths of all pertinent markers and zones. Rattaft the bend onder which the work with the performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed. Find Abandonment Notice Issing has been completed. Find Abandomment Notice must be filed only after all requirements, including reclamation, have been completed and the operation has determinined that the site is ready for final inspect				EDDY COUNTY, NM			
Notice of Intent Acidize Beepen Acidize Acidize Beepen Acidize Beepen Beroduction Becamation Becama	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Subsequent Report Casing Repair Final Abandonment Notice Change Plans Convert to Injection Plug and Abandon The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file will BIAR Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC respectfully request to flare at the Screwdriver 24 Fed Com 2H From 1/4/17 to 4/4/17 # of wells to flare: 1 Screwdriver 24 Fed Com 2H, 30-015-42914 bbls oil/day: 125 Reason: midstream curtailment 14. Thereby certify that the foregoing is true and correct. Electronic Submission #382704 verified by the BLM Well Information System For COG OPERATING LLC, est to the Carly State of AFBSS for processing by JENNFFER SANCHEZ on/01/2017 tr7JAS0290SE)	TYPE OF SUBMISSION	TYPE OF ACTION					
Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Venting and/or Flaring Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Venting and/or Flaring 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Water Disposal 13. Describe Proposed or Completed Operation: If the proposal is to deepen directionally or recomplete horizontally, give substrates locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file will be UMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation recursults in a multice locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file will be UMBIA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Received Subsequent Porton A and be filed once testing has been completed filed come testing has been completed of final inspection. COG Operating LLC respectifully request to flare at the Screwdriver 24 Fed Com 2H. SEE ATTACHED FOR CONDITIONS OF APPROVAL	Notice of Intent	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
Convert to Injection Plug and Abandon Temporarily Abandon ng Noncinear Strain and Convert Interval Convert Convert Interval Convert Convert Interval Convert Convert Interval Convert	-		🗖 Hyd	Iraulic Fracturing	🗖 Reclama	ation	
Image Finds Addition Intervention Image Finds Addition Intervention Image Finds Addition Intervention Image Finds Addition Intervention 13. Describe Proposed or Completed Operations. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 14. Describe Proposed or Completed Operations. If the proposal is to deserve directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC respectfully request to flare at the Screwdriver 24 Fed Com 2H NM OIL CONSERVATION: ARTESIA DISTRICT From 1/4/17 to 4/4/17 FEB 0 6 2017 # of wells to flare: 1 SEE ATTACHED FOR Screwdriver 24 Fed Com 2H, 30-015-42914 SEE ATTACHED FOR bbls oil/day: 47 Mc/day: 125 Reason: midstream curtailment SEE ATTACHED FOR Active the foregoing is true and correct. Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING L/C, sent to the Caribbad Committed to AFMSS for processing by JENNIFER SANCHEZ on/10/4/2017 17/JAS0290SE) </td <td>U Subsequent Report</td> <td></td> <td>🗖 Nev</td> <td>v Construction</td> <td></td> <td></td> <td>Other</td>	U Subsequent Report		🗖 Nev	v Construction			Other
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or norwide the site is ready for final inspection. COG Operating LLC respectfully request to flare at the Screwdriver 24 Fed Com 2H NM OIL CONSERVATION: ARTESIA DISTRICT # for wells to flare: 1 From 1/4/17 to 4/4/17 FEB 0 6 2017 bbls oil/day: 47 FEB 0 6 2017 mcf/day: 125 SEE ATTACHED FOR Reason: midstream curtailment Site and correct. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlebad Committed to AFMSS for processing by JENNIFER SANCHEZ on/01/04/2017 (17JAS0290SE)	Final Abandonment Notice		-		Tempor	arily Abandon	-
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC respectfully request to flare at the Screwdriver 24 Fed Com 2H NM OIL CONSERVATION DATESIA DISTRICT From 1/4/17 to 4/4/17 FEB 06 2017 # of wells to flare: 1 FEB 06 2017 Screwdriver 24 Fed Com 2H, 30-015-42914 SEE ATTACHED FOR SOF APPROVA bbls oil/day: 47 FEB 06 2017 mcf/day: 125 Reason: midstream curtailment 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING L/C, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on/01/04/2017 (17JAS0290SE)		Convert to Injection	🗖 Plug	g Back	U Water D	Disposal	
From 1/4/17 to 4/4/17 # of wells to flare: 1 Screwdriver 24 Fed Com 2H, 30-015-42914 bbls oil/day: 47 mcf/day: 125 Reason: midstream curtailment 14. Thereby certify that the foregoing is true and correct. Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on/01/04/2017 [17JAS0290SE]	If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, g ck will be performed or provide t operations. If the operation res- bandonment Notices must be file inal inspection.	give subsurface the Bond No. of ults in a multip d only after all	locations and measur n file with BLM/BIA le completion or recon requirements, includi	ed and true ve Required sub mpletion in a r	rtical depths of all pertin sequent reports must be lew interval, a Form 316 1, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
Screwdriver 24 Fed Com 2H, 30-015-42914 bbls oil/day: 47 mcf/day: 125 Reason: midstream curtailment SEE ATTACHED FOR CONDITIONS OF APPROVAL 14. I hereby certify that the foregoing is true and correct. Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on/01/04/2017 (17JAS0290SE)	From 1/4/17 to 4/4/17						-
14. I hereby certify that the foregoing is true and correct. Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on/01/04/2017 (17JAS0290SE)		30-015-42914					
Electronic Submission #362704 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on/01/04/2017 (17JAS0290SE)	mcf/day: 125	nt	SEI CO	E ATTACH NDITIONS	IED FO S OF Al	PPROVAL	EIVED
	Electronic Submission #362704 verified by the BLM Well Information System						
			Sing by JENN		1	ί ΙΙ	

(Instructions on page 2) ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Signature

_Approved By

01/04/20

JAI

BUREAU OF LAND

Date

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Revisions to Operator-Submitted EC Data for Sundry Notice #362704

1

ŕ

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0107697	NMNM0107697
Agreement:		NMNM135103 (NMNM135103)
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-221-0467	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com
	Ph: 432-221-0467	Ph: 432.221.0467
Tech Contact:	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com
	Ph: 432-221-0467	Ph: 432.221.0467
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	LUSK	LUSK UNKNOWN
Well/Facility:	SCREWDRIVER 24 FED COM 2H Sec 24 T19S R31E SESE 900FSL 190FEL	SCREWDRIVER 24 FEDERAL COM 2H Sec 24 T19S R31E SESE 900FSL 190FEL 32.641107 N Lat, 103.814317 W Lon

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Pursuant to **NTL-4A III**, Lessees or operators are hereby authorized to vent or flare gas on a short-term basis <u>without</u> <u>incurring a royalty</u> obligation in the following circumstances:

- A. <u>Emergencies.</u> During temporary emergency situations, such as compressor or other equipment failures, relief of abnormal system pressures, or other conditions which result in the unavoidable short-term venting or flaring of gas. However, this authorization to vent or flare gas in such circumstances without incurring a royalty obligation is limited to 24 hours per incident and to 144 hours cumulative for the lease during any calendar month, except with the prior authorization, approval, ratification, or acceptance of the Supervisor.
- B. <u>Well Purging and Evaluation Tests.</u> During the unloading or cleaning up of a well during drillstem, producing, routine purging, or evaluation tests, not exceeding a period of 24 hours.
- C. <u>Initial Production Tests.</u> During initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized by the appropriate State regulatory agency and ratified or accepted by the Supervisor.
- D. <u>Routine or Special Well Tests</u>. During routine or special well tests, other than those cited in NTL-4A III.B and C above, only after approval by the Supervisor.

If a flaring event conforms with the requirements listed above as per NTL-4A III., the flared volumes are not royalty bearing and the operator does not need to submit a Sundry Notice. Report flared volumes as unavoidably lost on OGOR B.

Condition of Approval to Flare Gas

- The first 24 hours of a <u>temporary emergency flare*</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). NTL-4A specifies no more than 24 hours per incident and no more 144 hours cumulative for the lease during any calendar month. These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".".
- 2. Flared volumes considered to be "avoidably lost":

.•

- Exceeding the first 24 hours for each temporary emergency flare event (144 hours cumulative for the lease per month), well purging and evaluation test.
- During initial well evaluation tests, exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first
- Scheduled flaring operations

These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in NTL-4A are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with NTL-4A.IV.B.. <u>Volumes for avoidably lost gas shall be</u> reported on OGOR "B" reports as disposition code "08". If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with NTL-4A.IV.B.. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). <u>Include method for volume determination and duration</u>. <u>Report unavoidably lost (first 24 hrs</u> <u>of unexpected event) and avoidably lost (exceeding the first 24 hrs or flared gas that has been approved as</u> <u>avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.</u>

- 5. In determining the volumes of gas to be reported in accordance with NTL-4A the BLM CFO requires Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on Sundry Notice (Form 3160-5).
 - If installation of an approved gas meter is not economically feasible for continued operations. Submit Notice of Intent Sundry Notice (Form 3160-5) to request an alternate method of determining gas volumes with a valid justification. Alternate methods are listed in NTL-4A. The Authorized Officer may require the installation of additional measurement equipment whenever it is determined that the present methods are inadequate to meet the purposes of this Notice.
- 6. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 7. This approval does not authorize any additional surface disturbance.
- 8. Subject to like approval from NMOCD

Regulations and Definitions

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

NTL-4A.IV.B. Oil Well Gas. Except as provided in II.C and III above, <u>oil well gas may not be vented or flared unless</u> <u>approved in writing by the Supervisor</u>. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of **(1)** an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or **(2)** an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

*<u>Temporary Emergency Flaring</u> is defined as an unexpected situation requiring immediate action. A flaring event is considered an emergency if the occurrence is out of the operators control and the operator had less than 24 hrs notification of the event. Scheduled or routine flare events will not be considered an emergency.