

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NEW MEXICO OIL CONSERVATION DIVISION
ARTESIA DISTRICT
FEB 11 2017
South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-015-32938
2. Name of Operator PURVIS OPERATING CO.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO BOX 51990, MIDLAND, TX 79710-1990	6. State Oil & Gas Lease No. 032697
4. Well Location Unit Letter <u>I</u> : <u>1775</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>22</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County	7. Lease Name or Unit Agreement Name ESPERANZA 22 STATE COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3225' GR; 3242' KB	8. Well Number <u>1</u>
	9. OGRID Number 131559
	10. Pool name or Wildcat BURTON FLAT MORROW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recomplete in Atoka ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We request approval for temporary abandonment of the well due to economic consideration. The well requires compression to enter a 600 psi sales line. Due to the low volume, low gas prices and high cost of compression, it is not economical to produce the well. We are considering laying a gas line to the Esperanza State Com #2 to enter a low pressure sales system or waiting until gas prices improve to continue with compression. A mechanical integrity test will be run on the casing and surface casing and tubing pressure will be observed for any changes.

Spud Date: 8-26-2003 TA status may be granted after a successful MIT test is performed.
Rig Release Date: 4-1-2015 Contact the OCD to schedule the test so it may be witnessed.

3 YR TA MAX IF TUBING LEFT IN HOLE.
LAST PROD 4/1/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown TITLE Petroleum Engineer DATE Feb. 9, 2017

Type or print name Donnie E. Brown E-mail address: eng@purvisop.com PHONE: 432-682-7346
For State Use Only

APPROVED BY: Richard Innes TITLE COMPLIANCE OFFICER DATE 2/13/17
Conditions of Approval (if any):