Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM02862

4141141	11020	U_	

SUNDRY N	OTICES AND REPORTS ON WELLS	3
Do not use this	form for proposals to drill or to re-ente	r an
abandoned well.	Use form 3160-3 (APD) for such propo	sals.
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abandoned we	6. If Indi	6. If Indian, Allottee or I ribe Name				
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No. 891000303X				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. POKER LAKE UNIT CVX JV BS 3H				
Name of Operator BOPCO LP		ACIE J CHERRY pet.com	9. API Well No. 30-015-37838-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b Pl	Phone No. (include area code) n: 432-683-2277		10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. Coun	ity or Parish, State		
Sec 22 T24S R30E SESE 175	EDD,	EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT	Γ, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/	Resume)	Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Va	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abar	ndon ve ng	enting and/or Flar	
j	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for f BOPCO, LP respectfully subm to September, 2016 at the reference with the PLL Poker Lake Unit CVX JV BS OPoker LAKE UNIT CVX JV BS OF Intermittent flaring was necessed.	operations. If the operation results pandonment Notices must be filed or final inspection. nits this sundry notice to repoerenced location. J Big Sinks 22 Federal Batter 103H* / 30-015-37838-00-S1-109H / 30-015-39633-00-S1-115H / 30-015-40395-00-S1-115H / 30-015-40395-00-S1-126H / 30-015-42375 128H / 30-015-42375 Sary due to restricted pipeline	in a multiple completion or reconstruction of the volume flared for 90-yeare:	mpletion in a new intervang reclamation, have been days from July OIL ART	l, a Form 3160-4 mi	ust be filed once e operator has	
	Electronic Submission #3646 For BOP	CO LP, sent to the Carlsbac	1/ 1		/	
Comn Name (Printed/Typed) TRACIE J	nitted to AFMSS for processing		101/24/2017 (17JAS03 TORY ANALYST	137SE)	/	
Tvaile(17thea/1ypea) TVAOIE 3	CHERRY	The KEGOL	COEDTED TO	AND BECOM		
Signature (Electronic S	Submission)	Date 01/23/20	ACCEPTED FO			
	THIS SPACE FOR	FEDERAL OR STATE	FFICE USE	2017	TXI. A	
Approved By		Title	JAN		AM M	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	uitable title to those rights in the sub		BUREAU OF LAND CARLSBAD F	IEUD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			allfully to make to any d	enartment or agency	y of the United	

Additional data for EC transaction #364611 that would not fit on the form

32. Additional remarks, continued

Total of 50327 MCF was flared. July - 20990 MCF August - 18273 MCF September - 11064 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.