Form 3160-5 (June 2015)

MIÉTIE COMSENTATION ARDIA DIRECTO UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					L	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SANTA FE FED 6	
Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com					9. API Well No. 30-015-27117-00-S1	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	. (include area code) '3-3527		10. Field and Pool or Exploratory Area E HERRADURA BEND			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 35 T22S R28E SWSE 820			EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,					REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
,	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	□ Change Plans	🛛 Plu	g and Abandon	□ Temporarily Abandon		
}	Convert to Injection	🗖 Plu	g Back	□ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final RKI EXPLORATION AND PRITHE P&A OPERATION IS AS 01/12/17 MIRU plugging equip 7/8" rods. Dug out cellar, ND well head, NU BOP 20 bbls freshwater, killed well. POH w. BLM). Circulated hole w/ 130 bbls mud laden fluid. Splug @ 5543'. Pressure tested 5 1/2 csg, held 500 psi.	k will be performed or provide operations. If the operation re vandonment Notices must be filmal inspection. ODUCTION, LLC HAS CFOLLOWS: Oment. 01/13/17 Bled dov Latched on 2 7/8" tbg, filmal inspection. 194 jts 2 7/8" tbg. Set 5 pot'd 25 sx cmt @ 5800'	e the Bond No. o sults in a multipled only after all ONCLUDED on well. RU Foreed TAC. PO 1/2 CIBP @ & displaced for the sultiple of the sultip	n file with BLM/BIA le completion or reco requirements, include THE P&A OPER. Rod tools, rods part of the part of	Required sumpletion in a ing reclamatic ATIONS FOR tred. POH var. 01/16/1 Jim Amos 1/17/17 Tag'd plug	bsequent reports must be new interval, a Form 316 on, have been completed a DR THIS WELL. A S W/ 38 7 Pump d W/ g'd	filed within 30 days 0-4 must be filed once and the operator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #365003 verified by the BLM Well Information System For RKI EXPLORATION & PRDD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2017 (17DLM0142SE) Name (Printed/Typed) CAITLIN O'HAIR Title PERMIT TECHNICIAN II Signature (Electronic Submission) Date 01/26/2017 CTHIS SPACE FOR FEDERAL OR STATE OFFICE USE						
74 7 5 11 211 5 10 111			(= 1 (41)		bost	+CO
Signature (Electronic Submission)			Date 01/26/20		Acceping	OCOB
Attended for Below						
_Approved By James Q. ams			Title SC	<u>E7</u>		2-3-1; Date
Conditions of approval of any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office CF	<i>0</i>		
Title 18 1 S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any n	erson knowingly and	willfully to m	ake to any denartment or	agency of the United

Additional data for EC transaction #365003 that would not fit on the form

32. Additional remarks, continued

4782'. Spot'd 50 sx cmt @ 2850' & displaced to 2356'. WOC. 01/18/17 Tag'd plug @ 2318'. Spot'd 25 sx cmt @ 1276' & displaced to 1029'. WOC.
Tag'd plug @ 1010'. Perf'd 5 1/2" csg @ 590'. Sqz'd 40 sx cmt @ 590-400'. Well circulated through 8 5/8" csg. WOC.
01/19/17 Tag'd plug @ 386'. (Witnessed by Mike B w/ BLM). Perf'd 5 1/2" csg @ 60' (per request of BLM). Well circulated through 8 5/8" csg. RIH w/ 5 1/2" pkr & 6" sub, sqz'd 25 sxs cmt @ 60 & circulated to surface. Verified cmt @ surface.
Verified cmt @ surface.
Rigged down plugging equipment. 01/24/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.