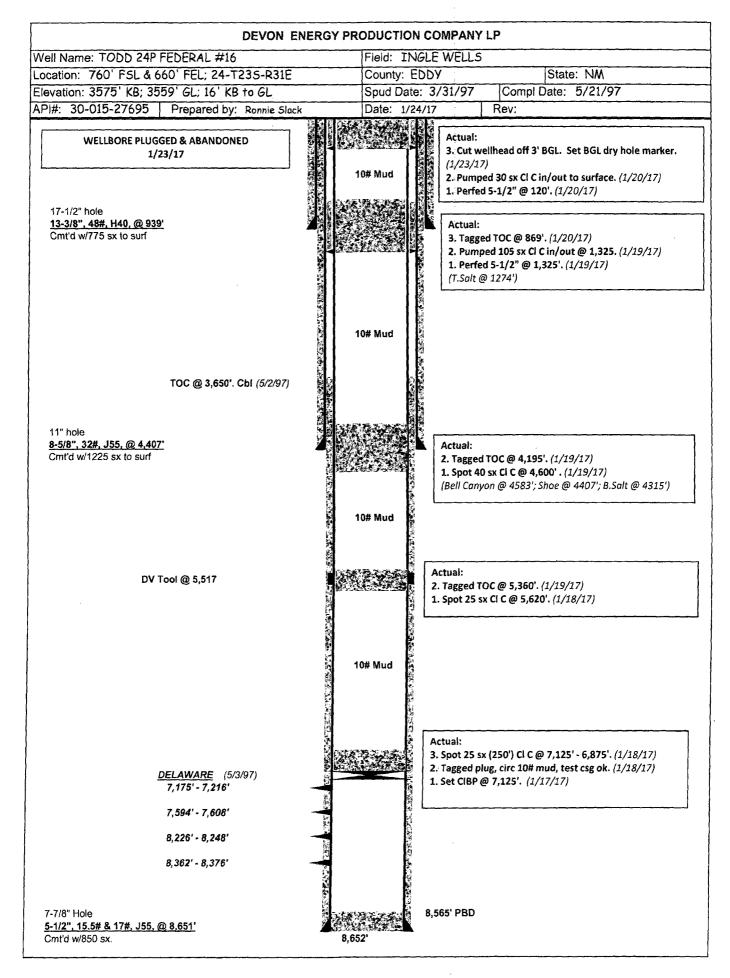
Form 3160-5 (June 2015) DE BI	UNITED STATES EPARTMENT OF THE D URFALLOF LAND MANA	NTERIOR OCD Art	01/01	I APPROVED NO. 1004-0137 January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM053317	5. Lease Serial No. NMNM0533177A	
abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Oth		8. Well Name and No. TODD 24P FED 16			
2. Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-27695-	9. API Well No. 30-015-27695-00-S1			
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	VAY	3b. Phone No. (include area code) Ph: 405.552.4615 Fx: 405.552.1415		10. Field and Pool or Exploratory Area INGLE WELLS	
4. Location of Well (Footage, Sec., T	n)	11. County or Parish, State			
Sec 24 T23S R31E SESE 760	DFSL 660FEL		EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
_	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 1. 1/16/17MIRU P&A Rig. Pf 2. Set CIBP @ 7,125'. Tagged 3. Spot 25 sx CI C @ 7,125' - 4. Spot 25 sx CI C @ 5,620'. 5. Spot 40 sx CI C @ 4,600'.	rk will be performed or provide d operations. If the operation re bandonment Notices must be fi- final inspection. OOH W/rod pump assem d plug. Circulated 10# mu 6.875'.	the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ ably & 2-7/8" production tubing id. Tested casing to 500 psi.	A. Required subsequent reports must lompletion in a new interval, a Form 3 ling reclamation, have been completed from 8,414'.	be filed within 30 days 160-4 must be filed once d and the operator has	
B.Salt @ 4315') 6. Perfed 5-1/2" casing @ 1,3		_	_		
1274'; 13-3/8" shoe @ 939') 7. 1/20/17Perfed 5-1/2" @ 1 8. 1/23/17Cut wellhead off. §	20'. Pumped 30 sx Cl C i Set BGL dry hole marker.	n/out to surface. Wellbore plugged & abandon	ed. Auropted angle for a population angle for Cathler - Marchae	is company	
<ul> <li>14. I hereby certify that the foregoing is</li> <li>Com</li> <li>Name(Printed/Typed)</li> <li>RONNIE S</li> </ul>	Electronic Submission # For DEVON ENERG mitted to AFMSS for proce	364717 verified by the BLM We Y PRODUCTION COM LP, sent essing by PRISCILLA PEREZ or Title ENGIN	II Information System to the Carlsbad 1 01/31/2017 (16CRW0083S) EERING TECHNICIAN	ict record	
				CIE	
Signature (Electronic S	Submission)	Date 01/24/2	017 01FC		
Accepted For Russed	THIS SPACE FO	OR FEDERAL OR STATE		a la	
Approved By James	Q. am	Title	SAET	<b>7-2-17</b> Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivient would entrie the applicant to condu-	uitable title to those rights in the act operations thereon.	e subject lease Office (	rfo		
itle 18 0.5.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and s to any matter within its jurisdiction.	willfully to make to any department of	or agency of the United	

5. **#** 

<sup>\*\*</sup> BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



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