

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM77018
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: ASHLEE FECHINO E-Mail: ashlee.fechino@wpenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-0212	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T24S R29E 524FNL 1414FWL		8. Well Name and No. PECOS VALLEY 7 FEDERAL 1
		9. API Well No. 30-015-26865
		10. Field and Pool or Exploratory Area MALAGA ATOKA
		11. County or Parish, State EDDY COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attn: Michael Balliett and Chris Walls

RKI Exploration and Production, LLC requests approval to DFIT this well and change it to a monitoring science well temporarily.

Objective: DFIT well to collect porosity and reservoir pressures per our conversation on October 31, 2016.

Proposed procedure attached

Current WBD attached

**NM OIL CONSERVATION**  
ARTESIA DISTRICT


JAN 03 2017

RECEIVED

After 4/21/17 the well must be online or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #358505 verified by the BLM Well Information System For RKI EXPLORATION &amp; PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/13/2016 ()</b>	
Name (Printed/Typed) ASHLEE FECHINO	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/18/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title Eng	Date 12/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

\_\_\_\_\_ the well must be online  
or plans to P & A must be submitted.

# WPXENERGY

## Pecos Valley 7-1 DFIT Wolfcamp D

Surface Location: 534' FSL & 1,414' FWL of Section 7, T 24S, R 29E  
Eddy CO, NM  
API # 30-015-26865

### **PROCEDURE:**

- 1) Perforate 5 SPF 60° Phasing from 10,845' to 10,847'
- 2) Install Company SPIDR Pressure gauge to 7" intermediate csg below valve used to SI well (test gauge to ensure it is operating correctly).
- 3) MIRU 10K pump truck (equipped to record ascii data of pressures rates and volumes), flush 50 bbls fresh water through pump to flowback tank to clean out any possible debris left in pump.
- 4) Open WH and make sure hole is full, if hole is not full, top off w/ 2% KCL equivalent, biocide treated water.
- 5) At this point, ensure pressure gauge is on and operational. It should be recording data along with the pump truck monitoring system. **Please obtain/provide pump truck data** (ascii and graphs) once pumping has stopped at the end of step #5.
- 6) Start pumping at a consistent rate of **5 to 7 bpm** (pumping the same 2% KCL equivalent, biocide treated water as before), **Pump for 1.5-2 minutes once a steady rate is achieved. Please ensure we have a clear pressure break over while pumping.** After the 1.5-2-minute pump in reduce rate in 3 steps down to 0 BPM.
- 7) SI well, again ensuring the gauge is installed BELOW the SI valve for accurate and uninterrupted pressure recording during SI.
- 8) Secure WH and location with any necessary portable fences and signage (Warning labels, etc.) and do not touch wellhead valve for at least 168 hrs.
- 9) After **500 hrs** safely remove surface Pressure gauge and download the data in ASCII format and send data to the following:

**WPX Contact List:**

<b>WPX</b>	<b>Title</b>	<b>Office</b>	<b>Cell</b>
Jay Brenner	Completion Team Lead	405-987-2137	918-289-9252
Josh Shannon	Completion Engineer	539-573-0121	918-497-0180
Jim Auld	Completion Superintendent	575-885-1330	575-200-4191
Cody Snuggs	Completion Consultant	575-885-1313	580-339-0921
Laco Mendoza	Completion Consultant	575-885-1313	505-859-5305
Jeremy Meaux	Completion Consultant	307-233-8765	337-962-2370
Joshua Gindl	Completion Consultant	307-233-8765	970-590-9965
Joshua Richardson	Completion Consultant	307-233-8765	605-858-9907
Troyce Guinn	Completion Consultant	575-885-1313	307-315-0777
Robert Goodwin	Production Manager	539-573-3496	918-645-3688
Danny Emerson	Production Superintendent	575-885-1313	505-614-4867
Darren Hacker	Supply Chain Manager	539-573-0164	918-845-3786
Matt Hinson	VP-Permian Asset	539-573-0170	
Tom Hellman	VP- Drilling/Completions	539-573-0002	
Jay Foreman	Completions Manager	539-573-8948	303-887-6827

**Vendor List:**

**Emergency Contacts – New Mexico:**

Hospital: Carlsbad Medical Center  
(575) 887-4100  
2430 W. Pierce St., Carlsbad, NM 88220

Sheriff's Office: Lea County Sheriff Dept  
(575) 396-3611  
  
Eddy County Sheriff Dept  
(575) 887-7551

**Emergency Contacts – Texas:**

Hospital: Reeves County Hospital  
(432) 447-3551  
2323 Texas St, Pecos TX 79772

Sheriff's Office: Reeves County Sheriff Dept  
(432) 445-4901  
Loving County Sheriff Dept  
(432) 377-2411

WPX Energy

**Pecos Valley 7-1**  
**Wellbore Diagram**  
Pecos Valley 7-1  
Eddy County, NM  
API # 30-015-26865

DFIT 11/18/16

