orm 3160-5 une 2015)		UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANA	NTERIOR C	CD Artes	ia	OMB N	I APPROVED NO. 1004-0137 January 31, 2018
		NOTICES AND REPO s form for proposals to		'n		NMLC063613	
	abandoned wel	I. Use form 3160-3 (API	D) for such propos	als.		6. If Indian, Allottee	or Tribe Name
	SUBMIT IN 1	RIPLICATE - Other inst	ructions on page 2	1		7. If Unit or CA/Agr	eement, Name and/or No.
	🛛 Gas Well 🗖 Oth				8. Well Name and No. WIZARD FEDERAL COM 1		
2. Name of Oper CHI OPERA	rator ATING INCORPOR	Contact: RATED E-Mail: GREG.BR	GREG BRYANT YANT@BASICENERG	YSERVICE	S.COM	 API Well No. 30-015-31715- 	00-S1
3a. Address MIDLAND,	TX 79702		3b. Phone No. (include Ph: 432-563-3355			10. Field and Pool or BENSON-BON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			n)			11. County or Parish, State	
Sec 1 T19S	S R30E NESE 1750	OFSL 760FEL				EDDY COUNT	Y, NM
12.	CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE O	F NOTICE, 1	REPORT, OR OT	HER DATA
TYPE OF S	SUBMISSION			TYPE OF	ACTION		· · · · ·
□ Notice of	Intent	☐ Acidize	Deepen		Productio	on (Start/Resume)	UWater Shut-Off
Subsequer		□ Alter Casing	Hydraulic F	-	□ Reclama		U Well Integrity
	- · ·	Casing Repair	New Constr R Plug and Ab				□ Other
u rinai Aba	ndonment Notice	 Change Plans Convert to Injection 	🛛 Plug and At 🗖 Plug Back	Januon	Water D	rily Abandon	
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Additional data for EC transaction #362212 that would not fit on the form

32. Additional remarks, continued

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@ 2000' - Sqz 45sx cmt to 1880' - Tag @ 1817' 12/16/16 - Perf @ 730' - Sqz 40sx cmt to 630' - Tag @ 586'. Perf @ 540' - pressured up, BLM advise to perf again. Re-Perf @ 540' - pressured up. Spot 25sx cmt @ 586' to 332' - Tag @ 364'. 12/20/16 - Perf @ 60' - Circ 15sx cmt to surface. RDMO