Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM02884B 6. If Indian, Allottee or Tribe Name	
					,	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000558F	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH UNIT 36	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-27686-00-S1	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area	
P O BOX 2760 MIDLAND, TX 79702					UNDESIGNATED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T23S R30E SWNE 1980FNL 1860FEL					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	atent Acidize Deep		en	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing ☐ Hydraul		aulic Fracturing	☐ Reclamation		☐ Well Integrity
☑ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	olete	☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		ng
	☐ Convert to Injection	Plug	Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final BOPCO, LP respectfully submate to September, 2016 at the reference	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices must be fil- mal inspection.	give subsurface the Bond No. on sults in a multiple ed only after all r	ocations and measur file with BLM/BIA completion or reco equirements, includ	red and true ve . Required su mpletion in a ing reclamatio	ertical depths of all perting bsequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days)-4 must be filed once
Wells associated at the JRU 36 Battery are: JAMES RANCH UNIT 033 / 30-015-31207-00-S1 JAMES RANCH UNIT 035 / 30-015-31167-00-S1 JAMES RANCH UNIT 036* / 30-015-27686-00-S1 JAMES RANCH UNIT 038 / 30-015-30856-00-S1 JAMES RANCH UNIT 063 / 30-015-30857-00-S1 JAMES RANCH UNIT 074 / 30-015-31168-00-S1 JAMES RANCH UNIT 082 / 30-015-31208-00-S1 JAMES RANCH UNIT 083 / 30-015-31580-00-S1			MM OIL CONSERVATION ARTEMA DISTRICT FEE 1 3 2017 RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #3		i by the BLM Wel		n System	
	nitted to AFMSS for proces	sing by JENN	FER SANCHEZ o	n 01/24/2017		
Name (Printed/Typed) TRACIE J CHERRY			Title REGUL	ATORY AN	ALYST	
Signature (Electronic S	Submission)		Date 01/23/20	017		
ACCEPTED FO	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved BYR/ DAVID R GLAGS			Title			Date
Conditions of approval, if any facility clescertify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant t	iitable title to those rights in the	not warrant or e subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #364575 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH UNIT 084 / 30-015-31405-00-S1 JAMES RANCH UNIT 062 / 30-015-35340-00-S1 JAMES RANCH UNIT 108H / 30-015-37273-00-S1 JAMES RANCH UNIT 110H / 30-015-38115-00-S1 JAMES RANCH UNIT 109H / 30-015-38114-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 8149 MCF was flared. July - 4570 MCF August - 3236 MCF September - 343 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.