Form 3160-5 (June 2015)

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM02887D
6. If Indian, Allottee or Tribe Name
 7. If Unit or CA/Agreement, Name and/or No.
 8. Well Name and No.

SUBMIT IN	7. If Unit or CA/Agree	ment, Name and/or No.						
Type of Well	ner		8. Well Name and No. JAMES RANCH 17					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP . E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-27784-00-C1				
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Ph Ph: 4	one No. (include area code) 32-683-2277		10. Field and Pool or Exploratory Area LOS MEDANOS				
4. Location of Well (Footage, Sec., 7			11. County or Parish, S	State				
Sec 6 T23S R31E SENW 208	0FNL 1980FWL			EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize [☐ Deepen	☐ Productí	on (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing [☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari			
	Convert to Injection	☐ Plug Back	■ Water Disposal		C			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location Wells associated at the JRU 7 Battery: JAMES RANCH UNIT 017B* / 30-015-27784-00-C1 FEE 3 2017								
JAMES RANCH UNIT 017W / JAMES RANCH UNIT 017D / JAMES RANCH 073B / 30-01 JAMES RANCH 073W / 30-01 JAMES RANCH UNIT 073D / JAMES RANCH 076B / 30-01	30-015-27784-00-C2 30-015-27784-00-C3 5-28979-00-C2 5-28979-00-C1 30-015-28979-00-C3		RECEIVED					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364572 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0370SE)								
Name (Printed/Typed) TRACIE J	CHERRY	Title REGULA	ATORY ANA	LYST				
Signature (Electronic S	Submission)	Date 01/23/20)17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved F. Approv	R. GLASS	Title			Date			
Conditions of approval, if an AN a lactor certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the subject le	ease Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, PETRO [PUMPENGING PROSENTATION as to any matter within its jurisdiction.

Additional data for EC transaction #364572 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH 076W / 30-015-29173-00-C3
JAMES RANCH UNIT 076D / 30-015-29173-00-C1
JAMES RANCH UNIT 075W / 30-015-33114-00-C1
JAMES RANCH UNIT 075D / 30-015-33114-00-C3
JAMES RANCH UNIT 075B / 30-015-33114-00-C2
JAMES RANCH UNIT 087B / 30-015-34277-00-C1
JAMES RANCH UNIT 087W / 30-015-34277-00-C2
JAMES RANCH UNIT 087D / 30-015-34277-00-C3
JAMES RANCH UNIT 085D / 30-015-35322-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 2859 MCF was flared. July - 2171 MCF August - 574 MCF September - 114 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.