Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068545  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303F	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  ☐ Other					8. Well Name and No. POKER LAKE UNIT 158	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-31690-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	. (include area code) 3-2277		10. Field and Pool or Exploratory Area NASH DRAW-DELAWARE UNKNOWN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 7 T24S R30E NENE 660FNL 660FEL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	cidize Deepen Produc		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	□ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Venting and/or Flari
	Convert to Injection	t to Injection Plug Back Water D		Disposal	~~	
13. Describe Proposed or Completed Op. If the proposal is to deepen direction: Attach the Bond under which the wo. following completion of the involved testing has been completed. Final At determined that the site is ready for f  BOPCO, LP respectfully subm	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipled only after all	locations and measure if file with BLM/BIA e completion or reco requirements, includi	ed and true ve Required sub impletion in a r ing reclamation	ortical depths of all pertinosequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
to September, 2016 at the referenced location.  Wells associated with the PLU 158 Battery are: POKER LAKE UNIT 156 / 30-015-31688-00-S1 POKER LAKE UNIT 157 / 30-015-31689-00-S1 POKER LAKE UNIT 158* / 30-015-31690-00-S1 POKER LAKE UNIT 159 / 30-015-31691-00-S1 POKER LAKE UNIT 176 / 30-015-32043-00-S1 POKER LAKE UNIT 181 / 30-015-32127-00-S1 POKER LAKE UNIT 182 / 30-015-32128-00-S1 POKER LAKE UNIT 190 / 30-015-32142-00-S1			ARTESIA DISTRICT FED 1 3 2017 RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #	364576 verifie	by the BLM Well	Information	System	
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/201					(17JAS0366SE)	
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST			
Signature (Electronic S	ubmission) Date 01/23/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
ACCEPTED FOR RECORD  Approved By  Conditions of approval, it any, are attached. Approval of this horice does not warrant or certify that the applicant hold Alba a brequisibly title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office			Date

Title 18 U.S.C. Section 17) And 15 in 4 31.545 Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Additional data for EC transaction #364576 that would not fit on the form

### 32. Additional remarks, continued

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POKER LAKE UNIT 178 / 30-015-32052-00-S1 POKER LAKE UNIT 180 / 30-015-32126-00-S1 POKER LAKE UNIT 200 / 30-015-32882-00-S1 POKER LAKE UNIT 202 / 30-015-32934-00-S1 POKER LAKE UNIT 203 / 30-015-32883-00-S1 POKER LAKE UNIT 205 / 30-015-33423-00-S1 POKER LAKE UNIT 205 / 30-015-33423-00-S1 POKER LAKE UNIT 223 / 30-015-3362-00-S1 POKER LAKE UNIT 224 / 30-015-33642-00-S1 POKER LAKE UNIT 204 / 30-015-32928-00-S1 POKER LAKE UNIT 281 / 30-015-35083-00-S1 POKER LAKE UNIT 191 / 30-015-32929-00-S1 POKER LAKE UNIT 201 / 30-015-32929-00-S1 POKER LAKE UNIT 183Q / 30-015-33224-00-S1 POKER LAKE UNIT 183Q / 30-015-33224-00-S1 POKER LAKE UNIT 265H / 30-015-35614-00-S1
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Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 282 MCF was flared. July - 282 MCF August - 0 MCF September - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.