	BI	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA	NTERIOR ARTEĜIA DI	ISTRICT	OMB NO Expires: Jar 5. Lease Serial No.	APPROVED 0. 1004-0137 nuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS FEB 1 6 2017 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				2011	NMNM27909 6. If Indian, Allottee or Tribe Name	
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	SUBMIT IN 1	TRIPLICATE - Other inst	tructions on page 2		7. If Unit or CA/Agreen NMNM90977	ment, Name and/or No.
<ol> <li>Type of Well</li> <li>□ Oil Well S Gas Well □ Other</li> </ol>					8. Well Name and No. COMANCHE PG FEDERAL 2Y	
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-62312-00-S1	
3a. Address 105 SOUTH FC ARTESIA, NM	105 SOUTH FOURTH STREET ARTESIA, NM 88210				10. Field and Pool or Exploratory Area PECOS SLOPE-ABO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			)		11. County or Parish, State	
Sec 26 T10S R25E NWNW 990FNL 960FWL					CHAVES COUNTY, NM	
12. CH	IECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUB	MISSION		TYPE OF	F ACTION ·	<u> </u>	
□ Notice of Inter	nt	🗖 Acidize	Deepen	Producti	on (Start/Resume)	U Water Shut-Off
— .	м. П	☐ Alter Casing	Hydraulic Fracturing	🗖 Reclama		U Well Integrity
Subsequent Re	-	Casing Repair	□ New Construction			□ Other
Einal Abandon	nment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	☐ Tempora ☐ Water D	arily Abandon	
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