

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **DAKOTA RESOURCES, INC.**

3a. Address
4914 N. MIDKIFF

3b. Phone No. (include area code)
432-697-3420

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 10 T21S R28E SESW 660FSL 1980 FWL

5. Lease Serial No.

NMLCO65315

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BIG EDDY FED 103

9. API Well No.

30-015-24869-00

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AS PER PROCEDURE APPROVED ON 9/28/16

**1-10-17
POOH WITH RODS AND TBG
SET 4 1/2" CIBP @ 2,650'
DUMP BAIL 5 SX CEMENT ON TOP OF CIBP
NOTIFIED BLM TO SCHEDULE MIT ON 1-11-17**

**1-11-17
MIT CONDUCTED AND PASSED AT 09:30**

**NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 22 2017**

DENIED

RECEIVED

TA procedure failed to comply with conditions of approval (approved 09/28/2016). Submit P&A procedure for BLM approval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JAMES THOMPSON

Title **VP OF BUSINESS DEVELOPMENT**

Signature

Date

1/12/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Paul R. Swartz

Title

TPET

Date

02/08/2017

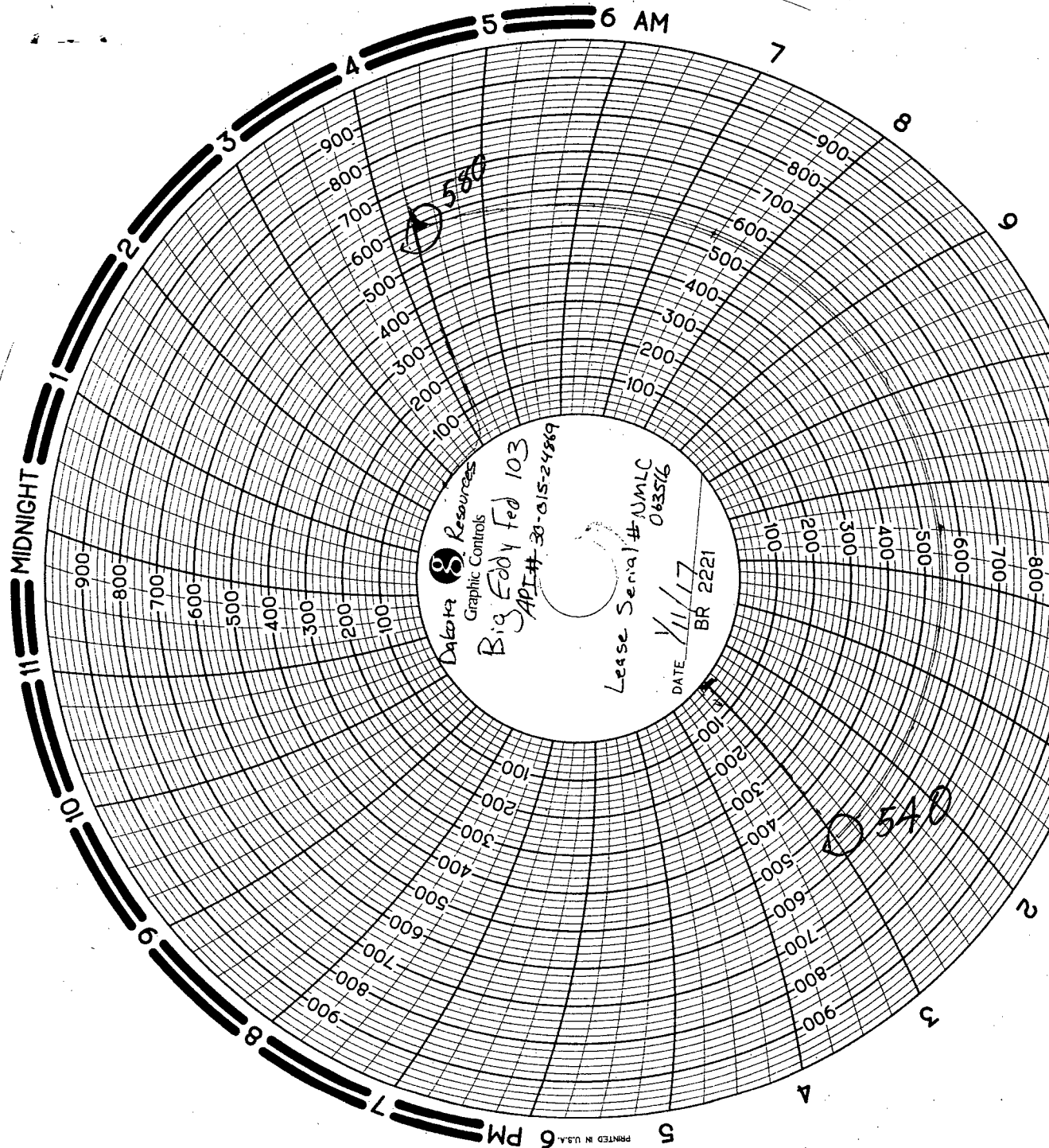
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CIBP @ 2650

MIT NO BLM on location

Test Run 1-11-17

Basic Energy Services
#28769 K:12 Trk

Chart recorder Tested

9-27-16

Take W.M. & Dow

Dakota Resources Inc
Big Eddy #103
API 300 1524869