Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM02860

Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No. POKER LAKE CVX JV PC 10H	
☑ Oil Well ☐ Gas Well ☐ Other					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-39692-00-S1	
		Phone No. (include area code) 432-683-2277	10. Field and Pool or WILDCAT	10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 20 T24S R30E NWNE 75FNL 1725FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
	Convert to Injection	☐ Plug Back	□ Water Disposal	иg	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location. Wells producing to this battery are as follows: Poker Lake Unit CVX JV PC 010H* / 30-015-39692-00-S1 Poker Lake Unit CVX JV PC 013H / 30-015-39768-00-S1 Poker Lake Unit CVX JV PC 013H / 30-015-40521-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity. Total of 7454 MCF was flared. July - 4831 MCF RECEIVED					
14. I hereby certify that the foregoing is	Electronic Submission #36460 For BOPC	O LP, sent to the Carlsbac	ĺ		
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01 Name (Printed/Typed) TRACIE J CHERRY Title REGULATO					
Name (Printed/Typed) TRACIE J	CHERRY	The REGULA	ATORY ANALYST		
Signature (Electronic S	Submission)	Date 01/23/20	017		
		EDERAL OR STATE (OFFICE USE		
ACCEPTED FOR RECORD Approved By ONIG SCOL DAVID & GLASS		Title		Date	
Conditions of approval, if any, cache certify that the applicant holds of the which would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the applican	Office				
Title 18 U.S.C. Section 100 AND 43 States any false, fictitious or fraudulent:	USCASSION 1212, make it a crime	for any person knowingly and matter within its jurisdiction.	willfully to make to any department or	agency of the United	

Additional data for EC transaction #364609 that would not fit on the form

32. Additional remarks, continued

August - 2623 MCF September - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.