Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM02860		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
🔀 Oil Well 🔲 Gas Well 🗋 Other					POKER LAKE CVX JV PC 10H 9. API Well No.		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					30-015-39692-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	e. (include area code) 33-2277	ea code) 10. Field and Pool or Exploratory Area WILDCAT					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 20 T24S R30E NWNE 75FNL 1725FEL					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Production (Start/Resume)		U Water Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturing	□ Reclamation		U Well Integrity	
	Casing Repair	-	Construction	Recomp		🛛 Other Venting and/or Flari	
Final Abandonment Notice	 Final Abandonment Notice Change Plans Convert to Injection 				orarily Abandon ng Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.							
Wells producing to this battery are as follows: Poker Lake Unit CVX JV PC 010H* / 30-015-39692-00-S1 Poker Lake Unit CVX JV PC 011H / 30-015-39768-00-S1 Poker Lake Unit CVX JV PC 013H / 30-015-40521-00-S1 ARTESIA DISTRICT							
Intermittent flaring was necessary due to restricted pipeline capacity.							
Total of 7454 MCF was flared. July - 4831 MCF							
RECEIVE					D		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364609 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0338SE)							
Name (Printed/Typed) TRACIE J CHERRY			Title REGUL	ATORY AN	ALYST		
Signature (Electronic Submission)			Date 01/23/20)17			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
ACCEPTED							
Approved B. (ORKG SGD1 BAVID B. OLASI			Title			Date	
Conditions of approval, if any, approached Approval of this notice does not wa certify that the applicant holds leg for squarked the to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 100 DAVID A USCASSion 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficting or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #364609 that would not fit on the form

32. Additional remarks, continued

August - 2623 MCF September - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

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