

NM OIL CONSERVATION
ARTESIA DISTRICT
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

ENERGY, Minerals and Natural Resources
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-29583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BERETTA 15 STATE COM
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Carlsbad;Morrow, South (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter G : 2180 feet from the North line and 1980 feet from the East line
 Section 15 Township 23S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3335' KB; 3317' GL; 18' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/6/17--MIRU P&A unit and equipment.
- Unable to retrieve 2-3/8" production tubing and packer @ 11,458'. Cut tubing and POOH W/tubing from 11,450'.
- Set a 4-1/2" CIBP @ 11,448'. Circulate with 10# mud.
- Spot 70 sx Cl H @ 11,448'. Tagged TOC @ 10,677'. Test casing to 1500 psi. Held Ok.
- Perfed 7" casing @ 8,680'. Pumped 50 sx Cl H in/out @ 8,680'. Tagged TOC @ 8,531'. (T.Wolfcamp @ 8,682')
- Perfed 7" casing @ 5,540'. Pumped 120 sx Cl C in/out @ 5,540'. Tagged TOC @ 5,090'. (3000' spacer @ 5540'; T.BS @ 5200')
- Perfed 7" casing @ 2,740'. Pumped 40 sx Cl C in/out @ 2,740'. Tagged TOC @ 2,584'.
- Perfed 7" casing @ 1,945'. Pumped 155 sx Cl C in/out @ 1,945'. Tagged TOC @ 1,376'. (T.Delaware @ 1,945'; B.Salt @ 1,506')
- Perfed 7" casing @ 715'. Pumped 50 sx Cl C in/out @ 715'. Tagged TOC @ 520'. (T.Salt @ 716')
- Perfed 7" casing @ 140'. Pumped 40 sx Cl C in/out to surface.
- 2/17/17--Cut wellhead off 4' BGL. Set above ground dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of Form C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Form 4. www.oand.state.nm.us/oand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 2-20-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 2/22/17

Conditions of Approval (if any):