Othe OIL COMPA X 5270 S, NM 8824 Report locati 22 T26S R NE 330FNL al reported b Sec 27 T26S WSE 376F MD TVD Other Mechan NL cecord ( <i>Repo</i> 2.375 H-40 9.625 N-80 000 P-110 500 P-110	BUREA ETION C Gas Jew Well er ANY E ANY E ANY E ANY E ANY E ANY E Contemport SL 1971FE IS. D 03 1722 7606 nical Logs R	TMENU OF I U OF I DR RE Well Wo E-Mail: j S-Mail: j Wo S2.020 S2.22726 NE 824 NE 824 NE 824 NE 824 S.2020 S S set in v To (MI)	VT OF LAND ECOI D D ork Ove jlathar cordan 172 N 6S R2 4FNL 0. React 15 19. 1 19. 1 mit co	D MANA MPLET Dry Dry Contact: n@mewb nce with F Lat, 104 Plug Back Plug Back Plug Back ppy of eac Bottom (MD) 3 58	TERIOR GEMEN ION RE Other Deepen JACKIE L bourne.cor 3a. Ph: ederal requ .102657 V MP c T.D.: h)	T PORT Plug ATHAN n Phone N 575-39 iirements V Lon 16. Date D &	AND L g Back o. (include 3-5905 s)* e Completec A <b>2</b> F 9/2016 171 760	d area cod star comparison d area cod f area cod f comparison comp	Resvr. e) Prod. 20. Dep DST run? ctional Sur Slurry (BB) 0 0	N         6. If         7. U         N         8. Lc         C         9. A         10. I         +         11. §         0         12. C         17. I         th Brid         17. Vey?         Vol.	OM Expi asse Serial IMNM1145 Indian, All nit or CA A IMNM1365 asse Name WL DRAV PI Well No Field and Po IAY HOLL Sec., T., R., r Area Se County or P DDY Elevations ( 314 dge Plug Se No	B No. 1 irres: Jul No. 971 ottee c 575 and W V 22 2 30-0 col, or OW-B M., or c 22 7 'arish DF, K 49 GL et: PYe Ye Ye	27 B2BO FED COM 15-42829-00-S1 Exploratory SONE SPRING r Block and Survey 26S R27E Mer NMF 13. State NM B, RT, GL)* MD TVD s (Submit analysis) s (Submit analysis) s (Submit analysis) s (Submit analysis)	
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X 5270         S, NM 8824         Report locati         22 T26S R         NE 330FNL         al reported b         Sec 27 T26S         SWSE 376F         MD         TVD         Dther Mechae         Record (Report)         2/Grade         3.375 H-40         9.625 N-80         .000 P-110         500 P-110         (MD)         (MD)	1 ion clearly an 27E Mer N 1585FEL 3 Sec elow NW 5 R27E Mer SL 1971FE 15. D 03 1722 7606 nical Logs R wt. (#/ft.) 48.0 40.0 26.0	nd in acc MP 32.020 2 27 26 NNE 824 r NMP 1. 3/12/20 5 5 tun (Sub s set in v To (MI)	ilathar cordan 172 N 6S R2 4FNL 0. React 15 19. 1 19. 1 0 mit co well) 0 0 0 0	n@mewb nce with F Lat, 104 7E Mer N 1741FEL hed Plug Back opy of eac Bottom (MD) 3 58 68	a Stage ( 50 000000000000000000000000000000000	n Phone N 575-39 iirements V Lon 16. Date D & 11/1 MD TVD	o. (include 3-5905 3)* e Completec A ⊠ F 9/2016 171 760	d Ready to 51 66 22. Was Dire Sks. & Cement 40 170	Prod. 20. Dep 20. Dep	C 9. A 10. I F 11. S o 12. ( E 17. I 17. I	WL DRAV PI Well No Field and Po AY HOLL Sec., T., R., r Area Se County or P DDY Elevations ( 314 dge Plug Se M No No No	W 22 2 30-0 col, or OW-B M, ot c 22 1 M, ot c 22 1 arish DF, K 49 GL et: □ Ye Ye Ve Ye 0 0 1800	27 B2BO FED COM 15-42829-00-S1 Exploratory SONE SPRING r Block and Survey 26S R27E Mer NMF 13. State NM B, RT, GL)* MD TVD s (Submit analysis) s (Submit analysis) s (Submit analysis) s (Submit analysis)	
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1709] ls			1	<u> </u>	26. Perfora	tion Reco	ord		<u> </u>					
	Тор		Bot	ttom	Р	erforated			Size		No. Holes		Perf. Status	
SPRING		7810		17142			7810 TO	17142	0.49	90	1118	OPE	N	
eatment, Cer	nent Squeez	e, Etc.												
erval '810 TO 17'	142 14,511,	.571 GAL	LS SLI	CKWATE	R CARRYII					,150#	30/50 WHI	TE SAI	ND	
									· <u> </u>					
Hours	Test	Oil			Water			Gas		Producti	on Method			
Tested 16 24	Production	1		MCF 579.0	BBL 2387.0		арі 46.0	Grav	ity 0.76			GAS L	LIFT	
Csg. 00 Press.	24 Hr. Rate	Oil BBL			Water BBL									
1620.0		357	7	579	2387		1622		POW					
Hours Tested	Test Production	Oil BBL			Water BBL		ravity API	A¢ĉ	EPTE	Producti D F	ÖŔŔ	CO	RD	
Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Gas:C Ratio		Well				lq	18	
	val A Hours Tested 24 00 Csg. Press. 1620.0 rval B Hours Tested Csg. Press.	810 TO 17142     14,511.       val A     Hours       16     24       00     Press.       1620.0     Production       1620.0     Production       1620.0     Production       Csg.     Press.       Rate     Production       Csg.     Press.       Press.     Production       Csg.     P4 Hr.       Press.     Rate       Date of the set	810 TO 17142       14,511,571 GA         val A       Image: constraint of the state of t	810 TO 17142     14,511,571 GALS SLI       val A       16     24       00     Fested       16:00     24 Hr.       00     Press.       16:00     700 Hr.       16:00     100 Hr.       17:00     100 Hr.       16:00     100 Hr.       17:00     100 Hr.       18:00     100 Hr.       19:00     100 Hr.       19:00     100 Hr.       10:00     100 Hr.       10:00 <td>810 TO 17142     14,511,571 GALS SLICKWATE       val A     Image: Constraint of the state of</td> <td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYIN       val A       Hours       16     24       Csg.     24 Hr.       1620.0     0il       BBL     357.0       357     579.0       2387.0       Csg.     24 Hr.       Press.     Rate       BBL     357       S79     2387       Val B     Gas       Water     BBL       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     BBL       BBL     MCF       BBL     MCF</td> <td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161       val A       Mours       16     24       24     Production       357.0     579.0       2387.0     Csg.       16     24 Hr.       00     Press.       16     24       01     Gas       02     Csg.       16     24       07     Press.       16     24       08     BBL       09     Press.       16     Csg.       17     Production       18     BBL       19     MCF       BBL     Corr.       Csg.     Production       BBL     MCF       BBL</td> <td>BIO TO 17142       14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 M         val A         Hours       Test         Production       BBL         357.0       579.0         2387.0       46.0         00       Press.         Rate       BBL         MCF       BBL         1620.0       01         Ball       357.0         S79.0       2387.0         46.0       46.0         Csg.       24 Hr.         Press.       Rate         Ball       MCF         Ball       MCF         Csg.       24 Hr.         Production       Ball         MCF       Ball         Gas       Water         Ball       Gas         MCF       Ball         Csg.       24 Hr.         Press.       Rate         BBL       MCF         BBL       Gas         Water       Gas:Oil Gravity         Corr. API         BBL       MCF         BBL       Gas         Water</td> <td>810 TO 17142       14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SA         val A         Mours         16       Test         24       Production         357.0       579.0         2387.0       46.0         00       Press.         Rate       Oil         BBL       MCF         BBL       Gas         Corr. API       A         Gas       Gas         BBL       Gas         Corr. API       A         Corr. API       A         Gas       MCF</td> <td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481       val A       Mours       16     24       24     0il       357.0     579.0       2387.0     46.0       00     Press.       Rate     0il       BBL     MCF       BBL<!--</td--><td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481,150#       val A       Mours       16     Test       24     Oil       357.0     579.0       2387.0     46.0       00     Press.       16     24       01     Gas       02     Csg.       14.1     Oil Gas       0357.0     579.0       2387.0     46.0       00     Press.       Rate     BBL       MCF     BBL       MCF     BBL       MCF     2387.0       46.0     0.76       01     Gas       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     Gas       Water     Oil Gravity       Cost     Csg.       Production     BBL       MCF     BBL       Cost     Coil Gravity       Cost</td><td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481,150# 30/50 WHI       val A       Mours Test Production BBL MCF BBL S7.0     Gas MCF BBL ST.0     Oil Gravity Corr. API Gas:Oil Ratio     Production Method       00     Csg. 124 Hr. BBL BL 357.0     579.0     2387.0     46.0     0.76       00     Press. Rate BBL 357     579     2387.0     1622     POW       rval B       MCF BBL MCF BBL Creation Method Gas:Oil Ratio       MCF BBL Creation Method Gas:Oil Ratio       DOW       rval B       Csg. 24 Hr. Oil BBL MCF BBL MCF BBL Corr. API C</td><td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481,150# 30/50 WHITE SA       val A       Mours Test       16     24       24     0il BBL       357.0     579.0       2387.0     46.0       00     Csg.       1620.0     0il BBL       357     579       2387     1622       POW     759       779     2387       1620.0     0il BBL       MCF     BBL       MCF     BBL       MCF     BBL       1622     POW       rval B     0il Gravity       Csg.     Csg.       Production     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       Csg.     Production       BBL     Gas       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL</td></td>	810 TO 17142     14,511,571 GALS SLICKWATE       val A     Image: Constraint of the state of	810 TO 17142     14,511,571 GALS SLICKWATER CARRYIN       val A       Hours       16     24       Csg.     24 Hr.       1620.0     0il       BBL     357.0       357     579.0       2387.0       Csg.     24 Hr.       Press.     Rate       BBL     357       S79     2387       Val B     Gas       Water     BBL       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     BBL       BBL     MCF       BBL     MCF	810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161       val A       Mours       16     24       24     Production       357.0     579.0       2387.0     Csg.       16     24 Hr.       00     Press.       16     24       01     Gas       02     Csg.       16     24       07     Press.       16     24       08     BBL       09     Press.       16     Csg.       17     Production       18     BBL       19     MCF       BBL     Corr.       Csg.     Production       BBL     MCF       BBL	BIO TO 17142       14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 M         val A         Hours       Test         Production       BBL         357.0       579.0         2387.0       46.0         00       Press.         Rate       BBL         MCF       BBL         1620.0       01         Ball       357.0         S79.0       2387.0         46.0       46.0         Csg.       24 Hr.         Press.       Rate         Ball       MCF         Ball       MCF         Csg.       24 Hr.         Production       Ball         MCF       Ball         Gas       Water         Ball       Gas         MCF       Ball         Csg.       24 Hr.         Press.       Rate         BBL       MCF         BBL       Gas         Water       Gas:Oil Gravity         Corr. API         BBL       MCF         BBL       Gas         Water	810 TO 17142       14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SA         val A         Mours         16       Test         24       Production         357.0       579.0         2387.0       46.0         00       Press.         Rate       Oil         BBL       MCF         BBL       Gas         Corr. API       A         Gas       Gas         BBL       Gas         Corr. API       A         Corr. API       A         Gas       MCF	810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND & 5,481       val A       Mours       16     24       24     0il       357.0     579.0       2387.0     46.0       00     Press.       Rate     0il       BBL     MCF       BBL </td <td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481,150#       val A       Mours       16     Test       24     Oil       357.0     579.0       2387.0     46.0       00     Press.       16     24       01     Gas       02     Csg.       14.1     Oil Gas       0357.0     579.0       2387.0     46.0       00     Press.       Rate     BBL       MCF     BBL       MCF     BBL       MCF     2387.0       46.0     0.76       01     Gas       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     Gas       Water     Oil Gravity       Cost     Csg.       Production     BBL       MCF     BBL       Cost     Coil Gravity       Cost</td> <td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481,150# 30/50 WHI       val A       Mours Test Production BBL MCF BBL S7.0     Gas MCF BBL ST.0     Oil Gravity Corr. API Gas:Oil Ratio     Production Method       00     Csg. 124 Hr. BBL BL 357.0     579.0     2387.0     46.0     0.76       00     Press. Rate BBL 357     579     2387.0     1622     POW       rval B       MCF BBL MCF BBL Creation Method Gas:Oil Ratio       MCF BBL Creation Method Gas:Oil Ratio       DOW       rval B       Csg. 24 Hr. Oil BBL MCF BBL MCF BBL Corr. API C</td> <td>810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND &amp; 5,481,150# 30/50 WHITE SA       val A       Mours Test       16     24       24     0il BBL       357.0     579.0       2387.0     46.0       00     Csg.       1620.0     0il BBL       357     579       2387     1622       POW     759       779     2387       1620.0     0il BBL       MCF     BBL       MCF     BBL       MCF     BBL       1622     POW       rval B     0il Gravity       Csg.     Csg.       Production     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       Csg.     Production       BBL     Gas       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL</td>	810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND & 5,481,150#       val A       Mours       16     Test       24     Oil       357.0     579.0       2387.0     46.0       00     Press.       16     24       01     Gas       02     Csg.       14.1     Oil Gas       0357.0     579.0       2387.0     46.0       00     Press.       Rate     BBL       MCF     BBL       MCF     BBL       MCF     2387.0       46.0     0.76       01     Gas       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     MCF       BBL     Gas       Water     Oil Gravity       Cost     Csg.       Production     BBL       MCF     BBL       Cost     Coil Gravity       Cost	810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND & 5,481,150# 30/50 WHI       val A       Mours Test Production BBL MCF BBL S7.0     Gas MCF BBL ST.0     Oil Gravity Corr. API Gas:Oil Ratio     Production Method       00     Csg. 124 Hr. BBL BL 357.0     579.0     2387.0     46.0     0.76       00     Press. Rate BBL 357     579     2387.0     1622     POW       rval B       MCF BBL MCF BBL Creation Method Gas:Oil Ratio       MCF BBL Creation Method Gas:Oil Ratio       DOW       rval B       Csg. 24 Hr. Oil BBL MCF BBL MCF BBL Corr. API C	810 TO 17142     14,511,571 GALS SLICKWATER CARRYING 9,161,540# 100 MESH SAND & 5,481,150# 30/50 WHITE SA       val A       Mours Test       16     24       24     0il BBL       357.0     579.0       2387.0     46.0       00     Csg.       1620.0     0il BBL       357     579       2387     1622       POW     759       779     2387       1620.0     0il BBL       MCF     BBL       MCF     BBL       MCF     BBL       1622     POW       rval B     0il Gravity       Csg.     Csg.       Production     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       Csg.     Production       BBL     Gas       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL       MCF     BBL	

## MAY 19 2017

28b. Prod	uction - Interv	al C												
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ll Status					
28c. Prod	uction - Interv	al D		•	·									
Date First Produced				Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	wity	Production Method				
Choke Size	Press.   Csg.   24 Hr.   Oil   Gas     Flwg.   S1   Press.   Rate   BBL   MCF     Disposition of Gas(Sold, used for fuel, vented, etc.)   Gas(Sold, used for fuel, vented, etc.)   Gas(Sold, used for fuel, vented, etc.)						Gas:Oil Ratio	We	ll Status	<u>.                                    </u>				
29. Dispo SOL		Sold, used j	for fuel, vent	ed, etc.)										
30. Summ Show tests,	ary of Porous all important a including dept coveries.	zones of po	prosity and co	ontents there	cof: Cored ir e tool open,	ntervals and flowing and	all drill-stem shut-in pressi	ıres	31. For	mation (Log) Mar	kers			
	Formation		Тор	Bottom		Descriptio	ons, Contents,	etc.	j –	Name		Top Meas. Depth		
RUSTLEF DELAWA BONE SP	RE RING		450 2111 5861	550 5861 17225		, WATER &			TO BA DE BE CH MA BR	STILE P SALT SE OF SALT LAWARE LL CANYON ERRY CANYON NZANITA USHY CANYON NE SPRING		Meas. Depth 399 550 1907 2111 2138 3071 3142 4202 5861		
32. Addit Logs	ional remarks ( will be sent b	(include pl y mail.	ugging proce	edure):			· .				·			
33. Circle	enclosed attac	hments:	<u></u>									·		
	1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Repor5. Sundry Notice for plugging and cement verification6. Core Analysis								3. DST Report 4. Directional Survey   7 Other:					
34. I here	by certify that		Electr	onic Submi For ME	ssion #3608 WBOURN	329 Verified E OIL CO	rect as determ by the BLM MPANY, sen ORAH HAM	Well Infor t to the Car	mation Sys Isbad		ned instructio	ns):		
Name	Name (please print) JACKIE LATHAN								Title REGULATORY					
Signa	Signature (Electronic Submission)								Date <u>12/13/2016</u>					
	<u> </u>	<u>51 (48)</u>			<u> </u>									
Title 18 U of the Un	J.S.C. Section ited States any	1001 and 7 false, ficti	fitle 43 U.S.C tious or fradu	C. Section 1 ilent statem	212, make it ents or repre	a crime for esentations a	any person kr s to any matte	iowingly and r within its j	d willfully urisdiction	to make to any dep	partment or a	gency		

\*\* REVISED \*\*