Form 3160-5 (August 2007)

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FORM APPRO	VED
OMB No. 1004-	0137
Evnires: July 31	201

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Э.	Lease Serial No.	
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6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recontact and proposals to drill or to reconsals.

abandoned well.	Use Form 3160-3 (A	PD) for suc	n proposais	· .					
SUBMI	7. If Unit of CA/Agreement, Name and/or No.								
1. Type of Well Oil Well Gas W			8. Well Name and No. Puckett A 19						
2. Name of Operator Hudson Oil Company of Texas					9. API Well No. 30-015-05394				
3a. Address 616 Texas Street Fort Worth, Texas 76102	3b. Phone No. (include area code) 817-336-7109			10. Field and Pool or Exploratory Area Maljamar					
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,	)			11. Country or Parish, State				
Unit G, 1345 FNL & 1345 FEL, Sec. 24, T17S, F		Eddy County, NM							
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTHER	≀ DATA			
TYPE OF SUBMISSION			TYP	E OF ACT	ION				
Notice of Intent Acidize Alter Casing		Deep  Fract	en ure Treat		uction (Start/Resume) amation	Water Sl			
Subsequent Report	Casing Repair	New	Construction	Reco	mplete	Other _			
✓ Final Abandonment Notice	Change Plans Convert to Injection	✓ Plug ☐ Plug	and Abandon		porarily Abandon  ur Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  12/27/16 MIRU plugging equipment, dug out cellar, ND wellhead, NU BOP. POH w/ paker & tbg.  12/28/16 Set 5 1/2 CIBP @ 3448'. Circulated hole w/ mud laden fluid, pressure tested csg, held 50 psi. Spot'd 25 sx class C cmt @ 3448-3205'. Perf csg @ 1830', sqz'd 35 sks class C cmt & displaced to 1710'. WOC.  12/29/16 Tag'd plug @ 1680'. Perf'd csg @ 820'. Sqz'd 75 sxs class C cmt & displaced to 545'. WOC. Tag'd plug @ 674'. Spot'd 25 sxs class C cmt @ 611-364'. WOC. *Note: Joe Salcido w/ BLM on location to witness all procedures.  12/30/16 Tag'd plug @ 282'. Perf'd csg @ 60'. Sqz'd 25 sxs class C cmt & circulated surface. Rigged down, cleaned location, and moved off. Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on *Underground Dry Hole Marker*. Backfille cellar. Removed deadmen, cleared location, and moved off.  14. Thereby certify that the foregoing is true and correct. Name (PrintedTyped)									
					VCCe	S. HINO	B		
<ol> <li>I hereby certify that the foregoing is to Name (Printed/Typed)</li> <li>Randall Hudson III</li> </ol>	rue and correct.		Title President	t					
Signatur Strong	Date 01/09/2017								
Accepted for Record	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	ICE USE				
Conditions of approval, if any, are attached the applicant holds legal or equitable to ntitle the applicant to conduct operations of the 18 U.S.C. Section 1001 and Title 43	tle to those rights in the subject thereon.	t lease which wo	ertify ould Office	SPE 7 FO			4-17		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.