Form 3160-5 (March 2012)

✓ Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

1 014.1.11110 (200
OMB No. 1004-0137
Expires: October 31, 201

5. Lease Serial No. PMNH 1096 95X

SUNDRY N Do not use this t abandoned well.		or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. SOUTH RED LAKE II UNIT	
I. Type of Well Oil Well Gas V	8. Well Name and No SOUTH RED LA	8. Well Name and No. SOUTH RED LAKE II UNIT			
Name of Operator REMNANT OIL OPERATING, LLC			9. API Well No. See Brbw	9. API Well No. See Brbw	
Ba. Address PO BOX 5375 MIDLAND, TX 79704		3b. Phone No. (include area co	de) 10. Field and Pool or	10. Field and Pool or Exploratory Area	
		432-242-4965	RED LAKE; QUI	EEN-GRAYBURG-SA	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish.	11. County or Parish, State	
1650 FNL & 990 FEL, UNIT LETTER H, SEC. 35, T17S, R27E			EDDY CO, NM	EDDY CO, NM	
12. CHEC	CK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of filtent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Cylegowent Bonort	Casing Repair	New Construction	Recomplete	Other CHANGE OF	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

Effective 06/01/2016 Legacy Reserves Operating LP transferred operations to Remnant Oil Operating, LLC.

Change Plans

Convert to Injection

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311.

South Red Lake II Unit #7 300 15 00 620 30015 00715 Red Lake II Unit #37 300 IS 0 0645 Red Late II Unit # 32 300 15 00634 south Rod Lake II Unit # 29 Late II Unit # 25 300 15 00 632 Lalco II Unit # 19 200 16 00 6 23

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Temporarily Abandon

Water Disposal

NM OIL CONSERVATION ARTESIA DISTRICT FEB 06 2017

OPERATOR

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	title Chief Executive Officer	
Signature E.w. Dany I	Date 05/17/2016	
THIS SPACE FOR FEDER	APPROVED	
Charles Nimmer	PETROLEUM ENGINEER	1 1
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woulentitle the applicant to conduct operations thereon.		Date JAN 2 4 2017
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal factitions or foundulent statements on representations as to any matter within its jurisdiction	on knowingly and willfully to make to any	epartBUREALEGEVICAND WARKSEMENTfalse,

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.