## Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

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Expires: January 31, 201
Lease Serial No.
NMLC067144

	OTICES AND REPORTS ON WELLS
Do not use this abandoned well.	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.

6	If Indian	Allottee	or Tribe	Name

abandoned we		6. If Indian, Allottee or Tribe Name				
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Oil Well			8. Well Name and No. BIG EDDY 74			
2. Name of Operator BOPCO LP	RACIE J CHERRY sspet.com		9. API Well No. 30-015-22839-00-S <b>2</b>			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area co Ph: 432-683-2277	de)	10. Field and Pool or Exploratory Area INDIAN FLATS			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State		
Sec 25 T21S R28E NWNE 66	0FNL 1980FEL			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, I	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturin	ig 🔲 Reclamat	tion	. Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple	ete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	•	rily Abandon	Venting and/or Flaring	
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.  Wells associated with this battery:  NORTH INDIAN FLATS 24 FEDERAL 001 / 30-015-37730-00-S1 BIG EDDY 074 / 30-015-22839-00-S2 NORTH INDIAN FLATS 24 FEDERAL 010 / 30-015-38196-00-S1 NORTH INDIAN FLATS 24 FEDERAL 015 / 30-015-39137-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 4329 MCF was flared.						
14. I hereby certify that the foregoing is Comn	Electronic Submission #36	64596 verified by the BLM V DPCO LP, sent to the Carlsing by JENNIFER SANCHE	bad	-		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGU	ULATORY ANA	LYST		
Signature (Electronic S	<del></del>	Date 01/23	8/2017 E OFFICE US	E	<del></del>	
			<del></del>			
Approved By BA	Title			Date		
Conditions of approval, if any, are attached tertify that the applicant holds legal or equivinch would entitle the applicant to conditions.	Appensions thereon.	subject lease Office				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictions of manufactures	statements or representations as to	rime for any person knowingly a o any matter within its jurisdiction	and willfully to mak	e to any department or	agency of the United	

## Additional data for EC transaction #364596 that would not fit on the form

## 32. Additional remarks, continued

July - 1511 MCF August - 1351 MCF September - 1467 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.