

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOC
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
POKER LAKE 499. API Well No.
30-015-23430-00-5110. Field and Pool or Exploratory Area
NASH DRAW-DELAWARE

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO

Contact: TRACIE J CHERRY

Email: tjcherry@basspet.com

3a. Address

201 MAIN STREET SUITE 2700
FORT WORTH, TX 76102-3131

3b. Phone No. (include area code)

Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R30E SWNW 1980FNL 990FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.

Wells producing to this battery are as follows:
POKER LAKE UNIT 049* / 30-015-23430-00-S2
POKER LAKE UNIT 208 / 30-015-32961-00-S1
POKER LAKE UNIT 210 / 30-015-33593-00-S1
POKER LAKE UNIT 207 / 30-015-34078-00-S1
POKER LAKE UNIT 212 / 30-015-33915-00-S1
POKER LAKE UNIT 214 / 30-015-33860-00-S1
POKER LAKE UNIT 216 / 30-015-33861-00-S1
POKER LAKE UNIT 217 / 30-015-33863-00-S1

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 13 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #364582 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0360SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USEACCEPTED FOR RECORD
18/ DAVID R. GLASS

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #364582 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 218 / 30-015-33989-00-S1
POKER LAKE UNIT 221 / 30-015-33864-00-S1
POKER LAKE UNIT 222 / 30-015-34123-00-S1
POKER LAKE UNIT 226 / 30-015-34105-00-S1
POKER LAKE UNIT 231 / 30-015-34072-00-S1
POKER LAKE UNIT 237 / 30-015-34364-00-S1
POKER LAKE UNIT 211 / 30-015-33858-00-S1
POKER LAKE UNIT 215 / 30-015-33901-00-S1
POKER LAKE UNIT 236 / 30-015-34419-00-S1
POKER LAKE UNIT 260 / 30-015-34463-00-S1
POKER LAKE UNIT 247 / 30-015-34467-00-S1
POKER LAKE UNIT 219 / 30-015-34636-00-S1
POKER LAKE UNIT 289 / 30-015-35590-00-S1
POKER LAKE UNIT 279 / 30-015-35477-00-S1
POKER LAKE UNIT 295 / 30-015-35549-00-S1
POKER LAKE UNIT 240 / 30-015-35843-00-S1
POKER LAKE UNIT 220 / 30-015-35628-00-S1
POKER LAKE UNIT 290 / 30-015-36024-00-C1
POKER LAKE UNIT 239H / 30-015-35842-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 890 MCF was flared.

July - 510 MCF

August - 380 MCF

September - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.