Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMNM0522A

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 411H			
☑ Oil Well ☐ Gas Well ☐ Other						, 4111	· · · · · · · · · · · · · · · · · · ·	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-39930-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No. (include ar Ph: 432-683-2277					Field and Pool or Exploratory Area     POKER LAKE DELAWARE, SOUTH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTHI	ER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Dee		en Product		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing ☐ Hydrau		raulic Fracturing	□ Reclamation		□ Well Integrity		
Subsequent Report	□ Casing Repair	asing Repair    New Construction		☐ Recomplete		⊠ O	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	☐ Temporarily Abandon		Venting and/or Flaring		
	☐ Convert to Injection ☐ Plug		g Back	□ Water Disposal		Ü		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.  Wells associated with the PLU 411 Battery are: Poker Lake Unit 058 / 30-015-24190-00-S3 Poker Lake Unit 302H / 30-015-37647-00-S1 Poker Lake Unit 400H / 30-015-39143-00-S1 Poker Lake Unit 400H / 30-015-40802-00-S1 Poker Lake Unit 409H / 30-015-41136-00-S1 Poker Lake Unit 410H / 30-015-49964-00-S1 Poker Lake Unit 410H / 30-015-49964-00-S1 Poker Lake Unit 411H* / 30-015-39930-00-S1								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #364580 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0362SE)								
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST					
Signature (Electronic Submission) Date 01/23/2017								
ACCEPTED E	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE U	SE			
Approved B O DAVID R. GLASS			Title				Date	
Conditions of approval, if any land the head of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, from the United States any false, from the United States any false, from the United States and Francisco States and F								

## Additional data for EC transaction #364580 that would not fit on the form

## 32. Additional remarks, continued

Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 6701 MCF was flared. July - 1082 MCF August - 3916 MCF September - 1703 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.