Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC061705B If Indian, Allottee or Tribe Name	
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. POKER LAKE 68				
2. Name of Operator BOPCO LP	HERRY		9. API Well No. 30-015-25781-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool or Exploratory Area POKER LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 20 T24S R31E NWNE					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize		pen raulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
Subsequent Report ∴	☐ Casing Repair		Construction	-	☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	g and Abandon	- • •		Venting and/or Fla
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm to September, 2016 at the refe Wells associated with the PLU POKER LAKE UNIT 129 / 30-FOKER LAKE UNIT 1068* / 30-FOKER LAKE UNIT 1068* / 30-FOKER LAKE UNIT 1068*	k will be performed or provide operations. If the operation resandonment Notices must be file nal inspection. its this sundry notice to repreneed location. 68 Battery are: 015-29552-00-S1	the Bond No. or sults in a multipl ed only after all	n file with BLM/BIA le completion or recorrequirements, including the flared for San Af	Required su mpletion in a ng reclamatio	bsequent reports must be new interval, a Form 3160 n, have been completed a RVATION	filed within 30 days -4 must be filed once
POKER LAKE 123 / 30-015-28526-00-S2 POKER LAKE UNIT 392H / 30-015-40296-00-S1 POKER LAKE UNIT 393H / 30-015-40951-00-S1 POKER LAKE UNIT 394H / 30-015-41083-00-S1 POKER LAKE UNIT 395H / 30-015-41075-00-S1			RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #3 For B	OPCO LP, s	ent to the Carlsbac	l	•	
Name (Printed/Typed) TRACIE J CHERRY			NNIFER SANCHEZ on 01/24/2017 (17JAS0358SE) Title REGULATORY ANALYST			
Signature (Electronic S	THIS SPACE FO	OR FEDERA			 SE	
ACCEPTED FOR Approved By S / DAVID	R. GLASS		Title			Date
Conditions of approval, if any are grached certify that the applicant holds legat of equivalent to conduct which would entitle the applicant to conduct to	Approval of this notice does in the title to those rights in the ct operations thereon.	not warrant or subject lease	Office			

Title 18 U.S.C. Section **WAY IDTRA GUABS** ection 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false **Sections** or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #364584 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 14659 MCF was flared. July - 3659 MCF August - 7883 MCF September - 3117 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.