Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: J	anuary 31, 2018
					5. Lease Serial No. NMLC061705B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303E	
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 89	
☑ Oil Well ☐ Gas Well ☐ Other					<u> </u>	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-27787-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No Ph: 432-68			. (include area code) 3-2277	10. Field and Pool or Exploratory Area POKER LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T24S R30E SWNE 2310FNL 1980FEL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
C Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen [		ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	Iraulic Fracturing		ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	■ New Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	ange Plans		☐ Temporarily Abandon		Venting and/or Flan
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back		☐ Water Disposal		ng
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully subm to September, 2016 at the refework of the september of the sep	ork will be performed or provide to deperations. If the operation rest bandonment Notices must be file final inspection.  In this sundry notice to referenced location.  J 89 Battery are: -015-29103-00-S1 -015-27911-00-S1 -015-27986-00-S1 -015-27987-00-S1 -015-27919-00-S1 -015-27919-00-S1 -015-27992-00-S1 -015-27920-00-S1 -015-28086-00-S1	the Bond No. or ults in a multipled only after all	n file with BLM/BIA e completion or reco- requirements, includi  me flared for 90-	. Required sulmpletion in a manning reclamation days from .	bsequent reports must be new interval, a Form 316 n, have been completed a luly	filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is	Electronic Submission #3	64590 verifie OPCO LP. s	d by the BLM Well	Information	n System	
	IFER SANCHEZ on 01/24/2017 (17JAS0353SE)					
Name (Printed/Typed) TRACIE J CHERRY			Title REGUL	ATORY AN	ALYSI	<del></del>
Signature (Electronic S	Submission)	Date 01/23/20	)17			
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE U	SE	
Approved By  Approved By			Title			Date
Conditions of approval, if any pare starthed proproval of this notice does not warrant or certify that the applicant holds legal of equilable title to those rights in the subject lease						
which would entitle the applicant to conduct operations thereon.			Office			

Title 18 U.S.C. Section DAN ID The GLASS ection 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false sections or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #364590 that would not fit on the form

## 32. Additional remarks, continued

POKER LAKE UNIT 111 / 30-015-28087-00-S1 POKER LAKE UNIT 114 / 30-015-28102-00-S1 POKER LAKE UNIT 115 / 30-015-28180-00-S1 POKER LAKE UNIT 115 / 30-015-29213-00-S1 POKER LAKE UNIT 102 / 30-015-35162-00-S1 POKER LAKE UNIT 308H / 30-015-37728-00-S1 POKER LAKE UNIT 344H / 30-015-39487-00-S1 POKER LAKE UNIT 345H / 30-015-39488-00-S1 POKER LAKE UNIT 346H / 30-015-39480-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 20860 MCF was flared. July - 6238 MCF August - 10466 MCF September - 4156 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.