Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia

SUNDRY NOTICES AND REPORTS ON WELLESia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMLC068431

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen 891000303X	nent, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 261	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-34877-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277				10. Field and Pool or Exploratory Area NASH DRAW-DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 21 T24S R30E NWSE 19	EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	ro indica	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize.	Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ R		☐ Reclama	ition	□ Well Integrity
Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomplete		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari
	☐ Convert to Injection	tion		☐ Water D	risposal	· ·
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location. Wells associated with the PLU 261 Battery are: POKER LAKE UNIT 041 / 30-015-20933-00-82 POKER LAKE UNIT 291 / 30-015-34877-00-81 POKER LAKE UNIT 293H1LAT / 30-015-38112-01-81 POKER LAKE UNIT 293H2LAT / 30-015-38112-02-81 POKER LAKE UNIT 325H / 30-015-389392-00-81 POKER LAKE UNIT 325H / 30-015-39392-00-81 POKER LAKE UNIT 326H / 30-015-39392-00-81 POKER LAKE UNIT 326H / 30-015-39392-00-81 POKER LAKE UNIT 326H / 30-015-39392-00-81						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364588 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0355SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST						
Name (Printed/Typed) TRACIE J CHERRY			Title REGUL	ATORY AND	ALYSI	
Signature (Electronic Submission)			Date 01/23/2017			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved B/B/DAVID R. GLASS			Title			Date
Conditions of approval, if any are attoche certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applic	Office					
Title 18 U.S.C. Section 100/Artical 1843 States any false, fictitions of fraudulents	BISASSetion 1212, make it a c statements or representations as t	erime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or ag	ency of the United

Additional data for EC transaction #364588 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 362H / 30-015-40799-00-S1 POKER LAKE UNIT 430H / 30-015-42374-00-S1 POKER LAKE UNIT 431H / 30-015-42246-00-X1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 3634 MCF was flared. July - 616 MCF August - 253 MCF September - 2765 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.