Form 3160-5

NMOCD

FORM APPROVED

Date

(June 2015)	DEPARTMENT OF THE II	NTERIOR Artegie	OMB N	NO. 1004-0137 January 31, 2018	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			<u> </u>	5. Lease Serial No. NMLC064894A	
abandoned	well. Use form 3160-3 (API	D) for such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT	7. If Unit or CA/Agre NMNM710161	eement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐		8. Well Name and No. POKER LAKE UNIT CVX JV PC 1H			
Name of Operator Contact: TRACIE J CHERRY     BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-36635-	9. API Well No. 30-015-36635-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool or WILDCAT	Exploratory Area	
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description	)	11. County or Parish,	11. County or Parish, State	
Sec 17 T25S R30E SESE 350FSL 350FEL			EDDY COUNT	Y, NM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	☐ Water Disposal	C	
Attach the Bond under which the following completion of the invol	ionally or recomplete horizontally, work will be performed or provide lyed operations. If the operation res I Abandonment Notices must be file	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or reconsed only after all requirements, includit	ed and true vertical depths of all pertic Required subsequent reports must be appletion in a new interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 must be filed once	
BOPCO, LP respectfully su to September, 2016 at the	abmits this sundry notice to referenced location.	eport the volume flared for 90-c	NM OIL CONSERV	<b>/ATIO</b> M	
Wells associated with the F Poker Lake Unit CVX JV P	AN ESTA DISTRIC	CT			
Poker Lake Unit CVX JV R Poker Lake Unit CVX JV R	R 006H / 30-015-36636-00-5 R 010H / 30-015-42158-00-5 C 021H / 30-015-42390-00-5	\$1 \$1	FEB 1 3 201	7	
Intermittent flaring was necessary due to restricted pipeline capacity.			RECEIVED		
Total of 37898 MCF was fla	ared.				
14. I hereby certify that the foregoin	Electronic Submission #3	364606 verified by the BLM Well	Information System		
Co		IOPCO LP,sent to the Carlsbad sing by JENNIFER SANCHEZ on			
Name (Printed/Typed) TRACI	E J CHERRY	Title REGULA	TORY ANALYST		
Signature (Electror	tic Submission)	Date 01/23/20	17		
	THIS SPACE FO	OR FEDERAL OR STATE C	OFFICE USE		

Title 18 U.S.C. Section 100 PAVIDERS CHASSion 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Conditions of approval, if any paragrapher. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved BYARIC, SCO.) DAVID & GLASS

Title

Office

## Additional data for EC transaction #364606 that would not fit on the form

## 32. Additional remarks, continued

July - 17524 MCF August - 13765 MCF September - 6609 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.