Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No.

SUNDRY N	OTICES AND RE	EPORTS ON W	/ELLS
Do not use this	form for proposal	ls to drill or to r	e-enter an
abandoned well.	Use form 3160-3	(APD) for such	proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC061705B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT CVX JV BS 5H		
Name of Operator Contact: TRACIE J CHERRY     BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-39018-00-\$1		
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone N Ph: 432-66			o. (include area code) 33-2277		10. Field and Pool or Exploratory Area UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T24S R30E SWSE 100FSL 2240FEL					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			ACTION			
☐ Notice of Intent	☐ Acidize	Acidize   Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ Casing Repair ☐ New Con		☐ Recomplete		<b>⊠</b> Other	
☐ Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back		☐ Water Disposal		C	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator had termined that the site is ready for final inspection.  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.  Wells associated with the PLU Big Sinks 25 Federal battery: Poker Lake Unit PLU CVX BS 005H* / 30-015-39018-00-S1 Poker Lake Unit PLU CVX BS 010H / 30-015-39846-00-S1 Poker Lake Unit PLU CVX BS 013H / 30-015-40155-00-S1  Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 31564 MCF was flared.  July - 24909 MCF  RECEIVED						iled within 30 days 4 must be filed once and the operator has	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #364605 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JENN FER SANCHEZ on 01/24/2017 (17JAS0341SE)  Name (Printed/Typed) TRACIE J CHERRY  Title REGULATORY ANALYST							
Name (Timew Typeu) TRACIE 3 CHERRY			THE KLOOL	·	LIOI		
Signature (Electronic Submission)			Date 01/23/20	17			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  ACCEPTED FOR RECORD							
Approved By ORIG. SCHO, DAVID R. GLASS			Title			Date	
Conditions of approval, if any, are Active certify that the applicant holds legal or equivalent would entitle the applicant to conduct to condu	itable title to those rights in the ct operations thereon.	subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitic representations as to any matter within its jurisdiction.							

## Additional data for EC transaction #364605 that would not fit on the form

## 32. Additional remarks, continued

August - 4942 MCF September - 1713 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports