Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR Artesi	A OMB N Expires: J	APPROVED IO. 1004-0137 anuary 31, 2018	
	NDRY NOTICES AND REPO	NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an		, 5. Lease Serial No. NMLC068905	
abando	ned well. Use form 3160-3 (AP	D) for such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No POKER LAKE UI		
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@t	TRACIE J CHERRY	9. API Well No. 30-015-39810-0	9. API Well No. 30-015-39810-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool or NASH DRAW	10. Field and Pool or Exploratory Area NASH DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti		l ı)	11. County or Parish,	11. County or Parish, State	
Sec 4 T24S R30E NESW 2590FSL 1670FWL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSIO	DN	TYPE OF ACTION			
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
	Casing Repair	□ New Construction	□ Recomplete	Ø Other Venting and/or Flari	
🗖 Final Abandonment N	Notice Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
following completion of the testing has been completed. determined that the site is r	ch the work will be performed or provide involved operations. If the operation re Final Abandonment Notices must be file eady for final inspection. Ily submits this sundry notice to r t the referenced location.	sults in a multiple completion or reco led only after all requirements, includi	npletion in a new interval, a Form 316 ng reclamation, have been completed days from July	50-4 must be filed once and the operator has	
Wells associated with the PLU 320 Battery are: Poker Lake Unit 318H / 30-015-39731 Poker Lake Unit 319H / 30-015-39834		LEF T 2 2011			
			(
Poker Lake Unit 320H	*/30-015-39810				
	* / 30-015-39810 / 30-015-40771		- CETVE		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 331H	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-40791 / 30-015-42009 / 30-015-41039		HUHINE		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-40791 / 30-015-42009 / 30-015-41039		HUEWE		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 331H	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 ////////////////////////////////////	364593 verified by the BLM Well BOPCO LP, sent to the Carlsbar	Information System		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 331H Poker Lake Unit 332H	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 regoing is true and correct. Electronic Submission #	BOPCO LP, sent to the Carlsbac ssing by JENNIFER SANCHEZ of	Information System		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 331H Poker Lake Unit 332H	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 ////////////////////////////////////	BOPCO LP, sent to the Carlsbac ssing by JENNIFER SANCHEZ of Title REGUL/	Information System I n 01/24/2017 (17JAS0351SE) ATORY ANALYST		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 331H Poker Lake Unit 332H	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 / 30-015-39835 / committed and correct. Electronic Submission # For I Committed to AFMSS for process RACIE J CHERRY	BOPCO LP, sent to the Carlsbac ssing by JENNIFER SANCHEZ of Title REGUL/ Date 01/23/20	Information System In 01/24/2017 (17JAS0351SE) ATORY ANALYST		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 331H Poker Lake Unit 332H 14. Thereby certify that the fo Name (Printed/Typed) TF Signature (E	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 regoing is true and correct. Electronic Submission # For I Committed to AFMSS for process RACIE J CHERRY lectronic Submission)	BOPCO LP, sent to the Carlsbac ssing by JENNIFER SANCHEZ of Title REGUL/	Information System In 01/24/2017 (17JAS0351SE) ATORY ANALYST		
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 323H Poker Lake Unit 333H Poker Lake Unit 332H 14. Thereby certify that the fo Name (Printed/Typed) TF Signature (E ACCEPTED Approved CANG. SGD	* / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 regoing is true and correct. Electronic Submission # For I Committed to AFMSS for proces RACIE J CHERRY lectronic Submission) FOR RECORDER J DAY ID	BOPCO LP, sent to the Carlsbac ssing by JENNIFER SANCHEZ or Title REGUL/ Date 01/23/20 DR FEDERAL OR STATE (Information System In 01/24/2017 (17JAS0351SE) ATORY ANALYST	Date	
Poker Lake Unit 320H Poker Lake Unit 321H Poker Lake Unit 322H Poker Lake Unit 322H Poker Lake Unit 331H Poker Lake Unit 332H 14. Thereby certify that the fo Name (Printed/Typed) TF Signature (E Approved Cake Score Approved Cake Score Conditions of approval, Kan, a certify that the applicant holds le	 * / 30-015-39810 / 30-015-40771 / 30-015-40791 / 30-015-42009 / 30-015-41039 / 30-015-39835 regoing is true and correct. Electronic Submission #	BOPCO LP, sent to the Carlsbac ssing by JENNIFER SANCHEZ of Title REGUL/ Date 01/23/20 DR FEDERAL OR STATE (Title Senot warrant or e subject lease Office	Information System 1 01/24/2017 (17JAS0351SE) ATORY ANALYST 017 DFFICE USE		

Additional data for EC transaction #364593 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 1859 MCF was flared. July - 612 MCF August - 422 MCF September - 825 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

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