Form 3160-5 (June 2015)

## UNITED STATES NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT Artesia  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: Ja	nuary 31, 2018
					<ol><li>Lease Serial No. NMLC061705B</li></ol>	
					6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM136372	
1. Type of Well					8. Well Name and No.	X JV BS FED COM 14H
☑ Oil Well ☐ Gas Well ☐ Other					9. API Well No.	~ · · · · · · · · · · · · · · · · · · ·
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				30-015-40261-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		o. (include area code) 33-2277		Field and Pool or Exploratory Area     WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 19 T24S R31E NENW 140FNL 1980FWL					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
C Madies of Date 4	☐ Acidize	Dec	pen	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclamation		☐ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	· · · · · · · · · · · · · · · · · · ·		g and Abandon	☐ Temporarily Abandon		Venting and/or Flari
	☐ Convert to Injection ☐ Plug Back ☐		☐ Water D	☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed one testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.  Wells associated with the PLU Big Sinks 19 24 31 Battery are: POKER LAKE CVX JV BS Fed COM 014H 30-015-40261-00-S1 POKER LAKE UNIT CVX JV BS 035H 30-015-42427-00-X1 POKER LAKE UNIT CVX JV BS 036H 30-015-42428-00-X1  Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 39049 MCF was flared.  July - 8175 MCF						ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) TRACIE J	#Electronic Submission For B nitted to AFMSS for proces	OPCO LP, se	nt to the Carlsbac IFER SANCHEZ of	i	(17JAS0342SE)	
Signature (Electronic S	Date 01/23/20					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
ACCEPTED FO						
Approved By Col. IG. SGD. DA	Title		<del></del>	Date		
Conditions of approval, if any, are attached certify that the applicant holds read obeque which would entitle the applicant to condu	Office			,		

Title 18 U.S.C. Section 10 TO AVIDER: GLASSion 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements are representations as to any matter within its jurisdiction.

[Instructions on page 2]

\*\* PLAN PEVISED \*\*

## Additional data for EC transaction #364603 that would not fit on the form

## 32. Additional remarks, continued

August - 20141 MCF September - 10733 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.