NMOCD

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires:	January	31,
Lease	Serial No.		
NIRANI	1402447		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02447 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000326X		
1. Type of Well					8. Well Name and No. BIG EDDY UNIT 249H	
☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: TR BOPCO LP E-Mail: tjcherry@bass			RACIE J CHERRY		9. API Well No. 30-015-40715-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool or Exploratory Area WILLIAMS SINK			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State
Sec 35 T19S R31E NENE 12				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ Acidize	☐ Dee	nen	C Product	tion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	Alter Casing		Iraulic Fracturing	☐ Reclam	` ,	☐ Well Integrity
Subsequent Report	Casing Repair	– .	v Construction	Recom		☑ Other
☐ Final Abandonment Notice	☐ Change Plans	. —	g and Abandon		rarily Abandon	Venting and/or Flar
_	☐ Convert to Injection			☐ Water I	ing	
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. of sults in a multipled only after all	locations and measure file with BLM/BIA le completion or recorrequirements, including	ed and true von Required sumpletion in a ng reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 3160 in, have been completed a	ent markers and zones. filed within 30 davs
BOPCO, LP respectfully subm to September, 2016 at the refe	nits this sundry notice to rerenced location.	eport the volu	ıme flared for 90-	days from .	July	
Wells associated at the BEU I Big Eddy Unit 248H / 30-015-4 Big Eddy Unit 249H* / 30-015- Big Eddy Unit 250H / 30-015-4 Big Eddy Unit 251H / 30-015-4 Big Eddy Unit 252H / 30-015-4	as follows:	NM OIL CONSERVATION ARTEGIA DISTRICT FED 1 3 2017				
Big Eddy Unit 256H / 30-015-4 Big Eddy Unit 257H / 30-015-4 Big Eddy Unit 258H / 30-015-4	42006			•	RECEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	364574 verifie	d by the BLM Well	Information	n System	
Comn	For Enitted to AFMSS for proces	BOPCO LP, s	nt to the Carlsbac	i	-	
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST			
Signature (Electronic S	Submission)		Date 01/23/20	17		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
ACCEPTED FO	OR RECORD					
Approved By A DAVIE	R-GI-AQC	-	Title			Date
Conditions of approval, it any, at evaluation certify that the applicant holds legal or equ	il. Approval or uns noute does	not warrant or				
which would entitle the applicant to condu		subject lease	Office			

Title 18 U.S.C. Section 100 DAVIDER USASSion 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or faudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #364574 that would not fit on the form

32. Additional remarks, continued

Big Eddy Unit 259H / 30-015-41601-00-S1 Big Eddy Unit 265H / 30-015-41076-00-S1 Big Eddy Unit DI2 001H / 30-015-41820 Big Eddy Unit DI2 002H / 30-015-41861

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 5674 MCF was flared. July - 3685 MCF August - 760 MCF September - 1229 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports