Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM02860

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agr 891000303X	eement, Name and/or No.			
1. Type of Well	8. Well Name and No	o. INIT CVX JV PC 15H			
☑ Oil Well ☐ Gas Well ☐ Oth					
Name of Operator BOPCO LP	Contact: TRA E-Mail: tjcherry@bassp	ACIE J CHERRY pet.com	9. API Well No. 30-015-41195-	-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		. Phone No. (include area code) n: 432-683-2277	10. Field and Pool of PIERCE CROS	10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State	
Sec 19 T24S R30E SWSE 82	0FSL 2290FEL		EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal	J	
testing has been completed. Final At determined that the site is ready for f	nandonment Notices must be filed on inal inspection. Dits this sundry notice to report erenced location. Dits 442/443 Battery are: Dits H / 30-015-41299-S1 Dits H / 30-015-41281-S1 Dits H / 30-015-41198-S1 Dits H / 30-015-41198-S1 Dits H / 30-015-41198-S1	aly after all requirements, including the volume flared for 90-	le completion or recompletion in a new interval, a Form 3160-4 must be filed once requirements, including reclamation, have been completed and the operator has ume flared for 90-days from July NM OIL CONSERVATION ARTESIA DISTRICT FEF 1 3 2017 RECEIVED		
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J	Electronic Submission #3646 For BOPO hitted to AFMSS for processing	CO LP, sent to the Carlsbac by JENNIFER SANCHEZ or	1		
Name (17timed Typed) THOACIE S	CHERKI	THE KEGOLD	TION ANALISI		
Signature (Electronic S	<u> </u>	Date 01/23/20			
ACCEPTED FOR	RECORD FOR I	FEDERAL OR STATE (OFFICE USE		
ORIG. SOD.) DAVIE) EL CLARA				
Approved By Conditions of approval, if why, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the AS U.S.C. Section 1001 and Title 43.	nitable title to those rights in the subject operations thereon.	ect lease Office	willfully to make to any department of	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false Rail ROL Evilve II	Actions of representations as to ar	y matter within its jurisdiction.	wintuny to make to any department o	ragency or the Office	

Additional data for EC transaction #364602 that would not fit on the form

32. Additional remarks, continued

July - 39 MCF August - 5435 MCF September - 1501 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports