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	UNITED STATES A rtes ia EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS		O Exp	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY				5. Lease Serial No. NMLC068408	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				Agreement, Name and/or No. 6X	
1. Type of Well Gas Well Other				8. Well Name and No. BIG EDDY UNIT DI4 264H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-42478-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277 9702			10. Field and Pool or Exploratory Area GATUNA CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or P	11. County or Parish, State	
Sec 5 T20S R31E Lot 2 660F 32.362767 N Lat, 103.531527		EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Resum	ne) 🖸 Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗂 Plug and Abandon 🗖 Plug Back	Temporarily Abandon Water Disposal	ng	
13. Describe Proposed or Completed Op	eration: Clearly state all pertinent d	letails, including estimated starting	date of any proposed work and	approximate duration thereof.	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subn	rk will be performed or provide the l operations. If the operation result bandonment Notices must be filed of inal inspection.	Bond No. on file with BLM/BIA s in a multiple completion or reco only after all requirements, includi	Required subsequent reports m mpletion in a new interval, a For ng reclamation, have been comp	nust be filed within 30 days m 3160-4 must be filed once	
to September, 2016 at the ref	erenced location.				
Wells associated with the BEU DI4 Battery are: Big Eddy Unit DI4 264H* / 30-015-42478 Big Eddy Unit DI4 270H / 30-015-42479					
Intermittent flaring was neces	sary due to restricted pipelin	e capacity.	(FF : 2 C	1.6	
Total of 342 MCF was flared.					
July - 177 MCF August - 5 MCF				,	
14. I hereby certify that the foregoing is					
Comn	Electronic Submission #364 For BOF nitted to AFMSS for processin	1595 verified by the BLM Well PCO LP, sent to the Carlsbac Ig by JENNIFER SANCHEZ of	ł)	
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY ANALYST	<u> </u>	
Signature (Electronic S	Date 01/23/20	Date 01/23/2017			
	D DROAMN	FEDERAL OR STATE	OFFICE USE		
(KRIG. SGD.) BAVID & COAS					
Approved By		t warrant or bject lease Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false 12:1801. EUMer		me for any person knowingly and any matter within its jurisdiction.	willfully to make to any departm	ent or agency of the United	
(Instructions on page 2)					
	ISED ** BLM REVISED *			1950	

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Additional data for EC transaction #364595 that would not fit on the form

32. Additional remarks, continued

September - 160 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.