⁷orm 3160-5 March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia	FORM APPROVED OMB No. 1004-0137
	Expires: October 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -	-	7. If Unit of CA/Agreement, Name and/or No.		
. Type of Well Oil Well Gas Well Oth	er INJECTOR	8. Well Name and N	8. Well Name and No. SOUTH RED LAKE II UNIT	
Name of Operator REMNANT OIL OPERATING, LLC	9. API Well No.	9. API Well No. See Brow		
a. Address PO BOX 5375 MIDLAND, TX 79704	3b. Phone No. (include area code 432-242-4965	2) 10. Field and Pool of RED LAKE; QU	10. Field and Pool or Exploratory Area RED LAKE; QUEEN-GRAYBURG-SA	
Location of Well (Footage, Sec., T.,R.,M., or Survey Desc 1650 FNL & 990 FEL, UNIT LETTER H, SEC. 35, T17S, R27E	ription)	11. County or Parish EDDY CO, NM	, State	
12. CHECK THE APPROPRIA	ATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYP	E OF ACTION		
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report Casing Repair Change Plans	 -	Recomplete Temporarily Abandon	Other CHANGE OF OPERATOR	
Final Abandonment Notice Convert to Inj	·	Water Disposal		
following completion of the involved operations. If the testing has been completed. Final Abandonment Notice determined that the site is ready for final inspection.) Effective 06/01/2016 Legacy Reserves Operating LF. The undersigned accepts all applicable terms, cond as described above. Remnant Oil Operating, LLC bond coverage pursua 300 15 00 620 South Red Lake II (1) 300 15 00 630 South Red Lake II (1) 300 15 00 631 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1) 300 15 00 632 South Red Lake II (1)	requirements Transferred operations to Remnant Contitions, stipulations and restrictions cont to 43 CFR 3104 for lease activities The HT TANAMARY AND THE SEE ACTIVITIES THE HT TANAMARY AND THE SEE ACTIVITIES THE HT TANAMARY AND THE SEE ACTIVITIES THE HT TANAMARY AND THE TRANSPORTER THE TOTAL THE TANAMARY AND THE TRANSPORTER THE TOTAL THE TANAMARY AND THE	, including reclamation, have be oil Operating, LLC. Incerning operations on the lea	en completed and the operator has use land or portion thereof, NMB001311. NM OIL CONSERVATION ARTESIA DISTRICT	
14. I hereby certify that the foregoing is true and correct. Name	(Printed/Typed)			
Everett W. Gray	Title Chief Exe	Title Chief Executive Officer		
Signature E.w. Damy I	Date 05/17/201	16		
THIS SP	ACE FOR FEDERAL OR STA	ATE OFFICE USE	APPROVED	
Approved by Charles Nimmer Conditions of approval, if any, are attached. Approval of this not hat the applicant holds legal or equitable title to those rights in the	Title tice does not warrant or certify	LEUM ENGINEER	Date JAN 2 4 2017	
entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make			URBALLOEVAND WANAGUMENTialse,	
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			CARLSBAD FIELD OFFICE	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.