## NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR 0 2 2017

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 REDUIT GETY to appropriate District Office in 19.15.29 NMAC.

Release Notification and Corrective Action													
NARI		3528		. Adv 40		OPERA?		$oxed{ ext{\times}}$	Initi	al Report	$\boxtimes$	Final Report	
Name of Co		WPX Energ		1 24628	_	Contact Karolina Blaney Talanhana Na. 070 580 0743							
Facility Name: North Brushy 35-2						Telephone No. 970 589 0743 Facility Type: Well Pad							
Surface Owner: BLM Mineral Owner:													
						:: BLM   API No. 30- 015-40006							
	T					OF REI	1						
Unit Letter	Section	Township	Range	Feet from the	North/	th/South Line   Feet from the   East/West Line   County							
Α	35	25S	29E	330	FNL	-	660	FEL		Eddy	Eddy		
Latitude: 32.092700N Longitude: -103.948605W NATURE OF RELEASE													
Type of Release. Produced Water						Volume of Release: 20 Bbls Volume Recovered: 20 Bbls							
Source of Release Transfer pump						Date and Hour of Occurrence Date and Ho 2/16/2017 2/16/2017				nd Hour of I 017 – 12:00			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?							
By Whom? Karolina Blaney						Date and Hour: 2/17/2017 – 7:20 hrs MT							
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*													
The spill was caused by faulty design of the automation system; transfer pump didn't have a low lever shut off and was running dry causing the seal to fail from the heat. Approximately 20 bbls of water was spilled inside lined SPCC containment which allowed for 100% fluid recovery. This spill did not impact the environment.													
Describe Area Affected and Cleanup Action Taken.*													
The containment liner has been inspected immediately after the spill has occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment. Therefore, the environment was not impacted by this spill.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Kambina Blaney						OIL CONSERVATION DIVISION							
Signature:						Signad Du Maria							
Printed Name: Karolina Blaney						Approved by Environmental Specialist 1/4 Sementer							
Title: Environmental Specialist						Approval Dat	te: 3 3 17	Ex	piration	Date:			
E-mail Addre	ess: Karolii	na.blaney@wj		Conditions of Approval:									
Date: 3/2/2017 Phone: 970-589-0743						It is OCD's understanding that the containment has been cleaned and the liner inspected for							
Attach Addi		ets If Necess			integrity 3RP-4134								