

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27419
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 27
8. Well Number #11
9. OGRID Number 24133
10. Pool name or Wildcat LOVING; BRUSHY CANYON E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT LP	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter O_: 660 feet from the SOUTH line and 1980 feet from the EAST line Section 27 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT LP IS REQUESTING FOR TA STATUS ON THE ABOVE WELL WITH THE FOLLOWING PROCEDURE:

MIRU
PULL RODS, PUMP, TUBING AND BHA
RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE.
POOH WITH TUBING AND LAY DOWN
RU WIRELINE AND SET 5" CIBP AT 6100' (39' ABOVE TOP OF BRUSHY CANYON PERFS)
DUMP BAIL 35' OF CEMENT ON TOP OF CIBP
PRESSURE TEST TO 550 PSI FOR 30 MINUTES AFTER GIVING NMOC REP 48 HR NOTICE
ATTACHED ARE CURRENT AND PROPOSED WELLBORE DIAGRAMS

NM OIL CONSERVATION
ARTESIA DISTRICT

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

Spud Date:

MAR 01 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

LAST PROO 8/1/2016

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 02/27/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Rumma / Nae TITLE COMPLIANCE OFFICER DATE 3/2/17
Conditions of Approval (if any):

**Pardue Farms 27-11
Current Wellbore Diagram**

Created: 02/18/17 By: RJ DeBruin
 Updated: By:
 Updated: By:
 Lease: Pardue Farms 27
 Field: East Loving
 Surf. Loc.: 660' FSL & 1980' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 11 St. Lse: Fee
 API: 30-015-27419
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: O Section: 27
 Bottom Hole TSHP/Rng:
 Unit Ltr.: Section:
 COST CTR BCUS10800
 CHEVNO: QU2867

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, K-55
 Depth: 517'
 Sxs Cmt: 350
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,041'
 Ini. Spud: 06/17/93
 Ini. Comp.: 07/13/93

Tubing Detail - 2013

197 Jts - 2 3/8", 4.7#, J-55 Tubing
 TAC @ 6,095'
 Seat Nipple @ 6,097'
 Mud Anchor @ 6,142'

Rod Detail - 2013

93 - 7/8" D Rods @ 2,347'
 143 - 3/4" D Rods @ 5,922'
 7 - 1 1/2" K Sinker Bars @ 6,097'
 Rod pump @ 6,111' (1.25)

DV Tool @ 5,566'

TOC @ 2,250' (CBL)

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#, K-55
 Depth: 6,641'
 Sxs Cmt: 1200'
 Circulate: No
 TOC: 2,250' (CBL)
 Hole Size: 7-7/8"

Perfs: 6,149'-6,241' (1 SPF, 14 holes)
 Brushy Canyon

PBTD: 6,570'
 TD: 6,700'

NM OIL CONSERVATION
 ARTESIA DISTRICT
 MAR 01 2017

RECEIVED

Pardue Farms 27-11
Proposed TA Wellbore Diagram

Created: 02/18/17 By: RJ DeBruin
Updated: _____ By: _____
Updated: _____ By: _____
Lease: Pardue Farms 27
Field: East Loving
Surf. Loc.: 660' FSL & 1980' FEL
Bot. Loc.: _____
County: Eddy St.: NM
Status: Inactive Oil Well

Well #: 11 St. Lse: Fee
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Unit Ltr.: O Section: 27
Bottom Hole TSHP/Rng: _____
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COST CTR: BCUS10800
CHEVNO: QU2867

Surface Casing

Size: 8-5/8"
Wt., Grd.: 24#, K-55
Depth: 517'
Sxs Cmt: 350
Circulate: Yes
TOC: Surface
Hole Size: 12-1/4"

KB: _____
DF: _____
GL: 3,041'
Ini. Spud: 06/17/93
Ini. Comp.: 07/13/93

TOC @ 2,250' (CBL)

DV Tool @ 5,566'

Production Casing

Size: 5-1/2"
Wt., Grd.: 15.5#, K-55
Depth: 6,641'
Sxs Cmt: 1200'
Circulate: No
TOC: 2,250' (CBL)
Hole Size: 7-7/8"

CIBP @ ~6,110' w/ 35' cmt

Perfs: 6,149'-6,241' (1 SPF, 14 holes)
Brushy Canyon

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 01 2017

RECEIVED

PBTD: 6,570'
TD: 6,700'

