Submit & Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Habbs, NM 88240 <u>District 11</u> - (575) 748-1283	OH CONCERNATION DIVICION		30-015-40138	
811 S. First St., Artesia, NM 88210 <u>District III</u> — (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	•		X0-0647-0405	
87505			7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State (308712)	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number ₀₉₉	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873 10. Pool name or Wildcat	
Address of Operator			Artesia; Glorieta-Yeso (O) (96830)	
4. Well Location			7410012, 01011012 (000 (0) (000 00)	
	1650 feet from the South	line and 330	feet from the	West line
Section 36	Township 17S Ran		NMPM Co	unty Eddy
The state of the s	11. Elevation (Show whether DR, 3677' GL	RKB, RT, GR, etc.)		polytering (1)
	<u> </u>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING				ND A 🔲
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	_	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Apache would like to perform the follo	wing work:			
Production Casing: 5-1/2" 17# @ 4,72 Producing Interval: 4,112-477'	3'			
Objective: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potential in a shallower zone.				
Procedure:	TA status m	ay be granted afte	ar a	
1. POOH with rods and tbg 2. Scan tbg and mark junk pipe successful MIT test is perfor			erd Nad Na#	OIL CONSERVATION
3. Set CIBP @ 4,090' and dump bail 35' of cmt Contact the OCD to schedul			the tact	ARTESIA DISTRICT
4. Fill casing with fluid and pressure test to 500 psi SO it may he witnessed			the test	MAR 0 1 201/
Record the test on a chart and subr	nit for approval			WAR V 1 201
Spud Date: 12/20/2012	Rig Release Dat	e: 40/00/0040		*ECEIVED
Spud Date: 12/20/2012	I Nig Neleuse Dut			
	<u>L</u> K	T PROP	2/1/16	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	1/10			
SIGNATURE USalul Dud Sim TITLE Regulatory Analyst			DATE	01/04/2017
Type or print name Isabel Hudson E-mail address: Isabel hudson@apachecorp.com PHONE: (432) 818-1142				
For State Use Only				
APPROVED BY: Partings	Nae TITLE COMP	PLIANCE A	FALGE DATE	2/2/12-
Conditions of Approval (if any):	ATTLE COM		JAIE.	orano, I manana marana manana man
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January 4, 2017

D State # 099
API # 30-015-40138
Eddy County, NM
Production Casing: 5-1/2" 17# @ 4,723'
Producing Interval: 4,112-477'

<u>Objective</u>: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potential in a shallower zone.

Procedure:

- 1. POOH with rods and tbg
- 2. Scan tbg and mark junk pipe
- 3. Set CIBP @ 4,090' and dump bail 35' of cmt
- 4. Fill casing with fluid and pressure test to 500 psi
- 5. Record the test on a chart and submit for approval

Apache Corp. Proposed - TA FIELD: Artesia (BP) DATE: Jan. 04, 2017 LEASE/UNIT: **D** State BY: MM COUNTY: WELL: Eddy 99 API: 30-015-40138 STATE: **New Mexico** Spud Date: 12/20/2012 GR Elevation = 3,677' **Completion Date:** Conv. To Injection Date: L-36-175-28E, 1650 FSL & 330 FWL 8-5/8" 24# @ 420' w/ 350 sxs CIBP @ 4,090' w/ 35' cmt 4,112-476' - 159,432 gals 20#, 191,494 # sand, 3906 gals acid, 4032 gals gel 5-1/2" 17# @ 4,723' w/ 1,1930 sxs TD 4723 **PBTD 4678** NOTE: wellbore diagram not to scale