

Artesia FEB 22 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **MATADOR PRODUCTION COMPANY**

3. Address **P.O. BOX 1936, ROSWELL, NM 88202-1936** 3a. Phone No. (include area code)
575-623-6601

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **601' FSL & 662' FEL**

At top prod. interval reported below

At total depth **385' FSL & 197' FWL**

14. Date Spudded **08/10/2016** 15. Date T.D. Reached **09/20/2016** 16. Date Completed **10/21/2016**
 D & A Ready to Prod.

5. Lease Serial No.
SESW:NMNM115410
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
Dr. Scrivner Fed 01-24S-28E RB #228H
 9. AFI Well No.
30-015-438240051
 10. Field and Pool, or Exploratory
Pierce Crossing; WC, NW (Gas)
 11. Sec., T., R., M., on Block and Survey or Area Sec. 1: **T24S, R28E**
 12. County or Parish **Eddy** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)*
2,984'

18. Total Depth: MD **15,600'** 19. Plug Back T.D.: MD **15,574'** 20. Depth Bridge Plug Set: MD **n/a**
 TVD **10,750'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
n/a 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	330'		421 sxs	103	Surface	none
12 1/4"	9 5/8"	40#	0	2,715'		970 sxs	291	Surface	none
8 3/4"	7"	29#	0	11,018'		858 sxs	299	1600'	none
6 1/8"	4 1/2"	13.5#	0	15,574'		506 sxs	105	8900'	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp B			11,189'-15,450'	.4	655	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Wolfcamp B	Frac with 12,941', 550 #sand in 22 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2016	11/06/2016	24	→	801	10,615	2,790		0	pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
32/64"	n/a	3807	→				0		pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

ACCEPTED FOR RECORD
 ORIG. SCD. DAVID R. GLASS
 FEB 06 2017

*(See instructions and spaces for additional data on page 2)

RECLAMATION DUE:
 APR 21 2017

DAVID R. GLASS
 PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	9797	-	Oil and Gas	3rd Bone Spring Sand Wolfcamp	9355 9797

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

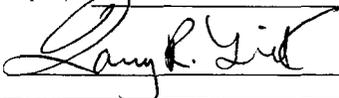
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Tammy R. Link**

Title **Production Analyst**

Signature



Date **11/10/2016**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.