

Office of Energy, Minerals and Natural Resources
 District I - (575) 393-8111
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88201
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Revised July 18, 2013

MAR 06 2017

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28519
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3301
7. Lease Name or Unit Agreement Name Savannah State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter A : 660 feet from the North line and 660 feet from the East line
 Section 32 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,503' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Add Additional Perfs <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources plans to add additional Upper Penn perfs as follows:

1. MIRU well service and all necessary safety equipment. ND WH, NU BOP and POOH laying down production equipment. Pick up 2-7/8" work string and make a bit and scraper run to 7,660'.
2. Set RBP at 7,650'. Pickle tubing and casing then circulate the well clean with 2% KCL.
3. Tag top of RBP and pull a CBL/GR log from 7,650' - 5,000' while holding a 1000 psi on casing.
4. Perf the Upper Penn as follows (correlate depths to GR log): 7,631' - 7,634' (18 holes).
5. Tag top of RBP at 7,650' isolate perfs at 7,631' - 7,634'. Pump 15-30 bbls at 4 bpm to initiate test then shut the well in for pressure monitoring.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Assistant Regulatory Lead DATE March 2, 2017

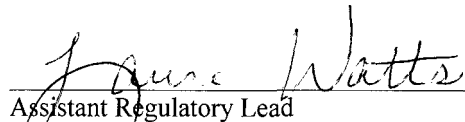
Type or print name Laura Watts E-mail address: laura_watts@eogresources.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: Raymond J. Padany TITLE Geologist DATE 3-6-2017
 Conditions of Approval (if any):

Form C-103 continued:

6. Perf the Upper Penn as follows (correlate depths to GR log): 7,617' – 7,620' (18 holes).
7. Tag top of RBP at 7,650' isolate perfs at 7,617' – 7,620'. Pump 15-30 bbls at 4 bpm to initiate test then shut the well in for pressure monitoring.
8. Perf the Upper Penn as follows (correlate depths to GR log): 7,601' – 7,604' (18 holes).
9. Tag top of BRP at 7,650' isolate perfs at 7,601' - 7,604'. Pump 15-30 bbls at 4 bpm to initiate test then shut the well in for pressure monitoring.
10. Latch on to RBP at 7,650', release and POOH laying down work string. Pick up 2-7/8" J-55 production string and RIH with production equipment.
11. Hang the well off, return the well to production.


Assistant Regulatory Lead
March 2, 2017